

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

HOBBS OGD

MAY 08 2018

RECEIVED

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. HALLERTAU 5 FEDERAL 9H
2. Name of Operator CIMAREX ENERGY COMPANY Contact: PATRICIA HOLLAND E-Mail: pholland@cimarex.com	9. API Well No. 35-025-43303
3a. Address 202 S CHEYENNE AVE STE 1000 TULSA, OK 74103	10. Field and Pool or Exploratory Area WOLFCAMP
3b. Phone No. (include area code) Ph: 918-560-7081	11. County or Parish, State LEA COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T26S R32E SWSW 318FSL 1762FWL	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

9/27/2017 Spud Well

9/27/2017 TD 14 3/4" Surface Hole @ 1180?

9/28/2017 Ran 10 3/4" 45.50#, J-55 BTC casing @ 1180?

Mix & Pump Lead cmt: 680 sxs of Halcem C, 13.5 ppg, 1.73 yld. Tail cmt: 320 sxs of Halcem C, 14.8 ppg, 1.33 yld. 324 sxs of cmt to surface. WOC 22+ hrs.

9/29/2017 Test CSG TO 1500 psi for 30 Min. Good Test

10/12/2017 TD 9 7/8" Hole @ 11980?

10/13/2017 Ran 7 5/8" 29.7# L-80 LTC casing @ 11980?

10/14/2017 Top of DV tool set @ 4372?

1st Stage Cement Job: Mix and Pump Lead cmt: 930 sxs of NeoCem 10.5 ppg 3.5 yld. Tail cmt: 249 sxs, 14.5 ppg, 1.24 yld. Patch Hutching on location during stage 1 cement.

2nd Stage Cement Job: Mix and Pump cmt: 1460 sxs of EconoCem HLC, 12.9 ppg, 1.88 yield. Circ 657

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #411019 verified by the BLM Well Information System
For CIMAREX ENERGY COMPANY, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/12/2018 ()**

Name (Printed/Typed) PATRICIA HOLLAND

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 04/10/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #411019 that would not fit on the form

32. Additional remarks, continued

sxs of cmt to surface. WOC 24+ hrs

10/15/2017 Test csg to 1500 psi for 30 Min. Good Test

12/30/2017 TD Well @ 16590?

12/31/2017 Ran 5? 18# HCP- 410 BTC Csg @ 16590?

1/1/2018 Mix and Pump Tail Cmt: 700 sks Versacem H, 14.5 ppg, 1.24 yld. Circulated no cmt to

surface. WOC.

1/2/2018 Rig Released