

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone: (575) 393-6161 Fax: (575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone: (575) 748-1283 Fax: (575) 748-9720

District III
 1000 Rio Brazos Road, Aztec, NM 87410
 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Energy Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

AMENDED REPORT

HOBBS OCD
MAY 17 2018
RECEIVED

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address V-F Petroleum Inc. P. O. Box 1889 Midland, TX 79702		2. OGRID Number 24010	
4. Property Code 40081		3. API Number 30-025- 44802	
5. Property Name Getty 1 State Com		6. Well No. 323H	

7. Surface Location									
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
O	1	22S	34E		330	S	1650	E	Lea

8. Proposed Bottom Hole Location									
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
2	1	22S	34E		330	N	1650	E	Lea

9. Pool Information	
Pool Name Grama Ridge; Wolfcamp, West	Pool Code 97393

Additional Well Information				
11. Work Type N	12. Well Type O	13. Cable/Rotary R	14. Lease Type S	15. Ground Level Elevation 3574
16. Multiple N	17. Proposed Depth 15795	18. Formation Wolfcamp	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program						
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	17.5	13.375	54.5	1400	1400	Surface
Intermediate	12.25	9.625	46 & 40	5810	2300	Surface
Production	8.75	5.5	27 & 20	15795	1800	4100

Casing/Cement Program: Additional Comments

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22. Proposed Blowout Prevention Program			
Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	5,000#	5,000#	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC, if applicable. Signature:  Printed name: Eric Spinkle Title: Petroleum Engineer E-mail Address: eric@vfpetroleum.com Date: 5/1/2018 Phone: 432-683-3344	OIL CONSERVATION DIVISION	
	Approved By: 	
	Petroleum Engineer	
	Approved Date: 05/21/18	Expiration Date: 05/21/20
	Conditions of Approval Attached See Attached	

OCD 5/21/18

Conditions of Approval

[Handwritten mark]

CONDITIONS OF APPROVAL

API #	Operator	Well name & Number
30-025-	V-F PETROLEUM INC	GETTY 1 STATE COM # 323H

Applicable conditions of approval marked with **XXXXXX**

Administrative Orders Required

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Other wells

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Drilling

XXXXXX	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string

Casing

XXXXXX	SURFACE & PRODUCTION CASING - Cement must circulate to surface --
XXXXXXXX	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
XXXXXX	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water

Water flows

XXXXXX	Must notify OCD Hobbs Office of any water flow in the Salado formation at 575-370-3186. Report depth and flow rate.

Stage Tool

XXXXXX	Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186
XXXXXX	If using Stage Tool on Surface casing, Stage Tool must be greater than 350' and a minimum 200 feet above surface shoe.
XXXXXX	When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.

Completion & Production

XXXXXX	Will require a directional survey with the C-104
XXXXXX	Operator shall notify appropriate District office when setting conductor pipe.
XXXXXX	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of spudding a well.
XXXXXX	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
XXXXXX	If an APD expires and if site construction has occurred, site remediation is required.