

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-22383	✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name O I Boyd	✓
8. Well Number: 4	✓
9. OGRID Number 4323	✓
10. Pool name or Wildcat Drinkard	✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Chevron USA, Inc.

3. Address of Operator
6301 Deauville Blvd., Midland, TX 79706

4. Well Location
Unit Letter O : 990 feet from the SOUTH line and 1650 feet from the EAST line
Section 23 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3320' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.

Restoration Due By 05-03-2019

ND

INT TO PA

P&A NR Pm

P&A R

SUBSEQUENT REPORT OF:

REK ☐ ALTERING CASING ☐
ILLING OPNS. ☐ P AND A ☒
IT JOB ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron USA INC abandoned this well as follows:

4/20-21/2018: MIRU, bleed down well, pull & L/D rods, N/U BOPE, pull & L/D tubing
4/23-26/2018: Con't L/D tubing, found parted IPC joint, TIH w/ 4 1/2" washpipe w/ 4 3/4" shoe t/ 6425', washover t/ 6531', fished out remaining IPC tubing, TIH w/ 4 3/4" bit & cleanout to 7280', tag CIBP @ 7280', TOH & L/D bit
4/27/2018: TIH w/ tubing t/ 7248', spot 30 sx CL C Neat cmt, WOC, tag TOC @ 6940'. TIH w/ & set CIBP @ 6200'.
4/28/2018: Load hole & pressure test casing t/ 500 psi for 10 minutes - fail. Spot 40 sx CL C Neat cmt @ 6200', WOC, tag TOC @ 5780'. Attempt to pressure test casing to 500 psi - fail.
4/30/2018: TOH & L/D CIBP running tool, RIH w/ work string t/ 5720'
5/1/2018: TOH & P/U 5 1/2" packer. Isolated casing leak @ 1991'-2020'. Mark Whitaker approved proceeding w/ P&A plan. L/D packer & TIH w/ workstring t/ 5775'. Spot MLF f/ 5780' t/ 5074'. TOH t/ 5066'. Spot 25 sx CL C Neat cmt f/ 5074' t/ 4818', spot MLF f/ 4818' t/ 3959'.
5/2/2018: Spot 90 sx CL C Neat cmt f/ 3959' t/ 3068'. Spot MLF f/ 3068' t/ 2502'. Spot 150 sx CL C Neat cmt f/ 2502', WOC, & tag @ 1082', with MLF f/ 1082' t/ surface. Per Mark Whitaker, test casing t/ 500 psi for 15 minutes - good.
5/3/2018: Perf @ 150'. Establish injection rate of 1.5 bpm @ 300 psi, but no circulation to surface. N/D BOPE and N/U B1 flange. As per Mark Whitaker, pumped 45 sx CL C Neat cmt, let set, and topped off at surface. Tested cmt plug t/ 500 psi for 15 min - good. Job complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature [Signature] TITLE Well Abandonment Engineer Date 5/17/2018

Type of print name Nick Glann E-mail address: nglann@chevron.com PHONE: 432-687-7786

For State Use Only

APPROVED BY: [Signature] TITLE P.E.S.

DATE 05/21/2018

Conditions of Approval (if any):

MW