

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

**HOBBS OGD CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

MAY 22 2018

RECEIVED

WELL API NO. 30-025-25998
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well Number 137
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3989' (GL)

SUNDRY NECESSARY REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other INJECTOR

2. Name of Operator  
CHEVRON U.S.A. INC.

3. Address of Operator  
6301 DEAUVILLE BLVD, MIDLAND, TX 79706

4. Well Location  
 Unit Letter D : 1100 feet from the NORTH line and 40 feet from the WEST line  
 Section 6 Township 18-S Range 35-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Cleanout, add perms, & acidize <input type="checkbox"/>		OTHER: Cleanout, add perms, & acidize <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Completed operations 5/3/18-5/18/18 below:

MIRU. Kill well and pull packer.  
 Cleanout, tag at 4352' and cleanout to PBTD at 4765'. Bad casing encountered at 4352-4450'  
 Add perforations in the San Andres from 4721-26' and 4706-4715'  
 RIH with treating packer to 4163'. Pump 10,000 gals 15% NEFE HCl.  
 RIH with bit to tag for salt, cleanout to 4765'.  
 RIH with packer and set at 4163', perform MIT.  
 RDMO.

**Condition of Approval: notify  
 OCD Hobbs office 24 hours  
 prior of running MIT Test & Chart**

Updated WBD below.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE mi st TITLE Production Engineer DATE 5/21/18

Type or print name Michael Stewart E-mail address: michael.stewart@chevron.com PHONE: 432-687-7431

For State Use Only

APPROVED BY: Maley Brown TITLE AO/II DATE 5/22/2018

Conditions of Approval (if any):

**CURRENT  
WELLBORE DIAGRAM**

Created: 6/23/2005  
 Updated: 1/29/2009  
 Updated: 2/2/2009  
 Updated: 5/18/2018  
 Lease: Central Vacuum Unit  
 Surface Location: 1100' FNL & 40' FWL  
 Bottomhole Location: Same  
 County: Lea  
 Current Status: Active Water Injection Well  
 Directions to Wellsite: Buckeye, New Mexico

By: Glen Anderson  
 By: PTBP  
 By: NCayce  
 By: Michael Stewart  
 Well No.: 137  
 Unit Ltr: D  
 Unit Ltr: Sec:  
 St Lease: B-1113-1  
 Elevation: 3989' GL

Field: Vacuum Grayburg San Andres  
 TSHP/Range: 18S-35E  
 TSHP/Range:  
 API: 30-025-25998  
 Cost Center: BCT491800  
 CHEVNO: EQ2606

**Surface Csg.**  
 Size: 13 3/8"  
 Wt.: 54.5#, K-55  
 Set @: 377'  
 Sxs cmt: 400  
 Circ: Yes  
 TOC: Surface  
 Hole Size: 17 1/2"

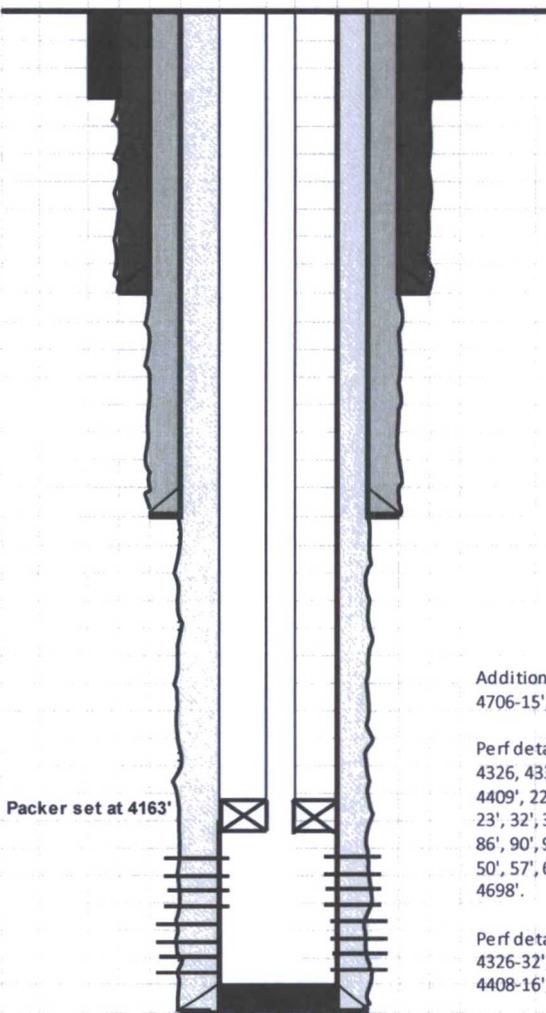
**Intermediate Csg.**  
 Size: 9 5/8"  
 Wt.: 32#, K-55  
 Set @: 1450'  
 Sxs Cmt: 800  
 Circ: Yes  
 TOC: Surface  
 Hole Size: 12 1/4"

**Intermediate Csg.**  
 Size: 7"  
 Wt.: 23#, K-55  
 Set @: 2735'  
 Sxs Cmt: 650  
 Circ: Yes  
 TOC: Surface  
 Hole Size: 8 3/4"

**Production Csg.**  
 Size: 4 1/2"  
 Wt.: 10.5#, K-55  
 Set @: 4800'  
 Sxs Cmt: 600  
 Circ: Top @ 200'  
 TOC: Surface  
 Hole Size: 7 7/8"

PBTD: 4765'  
 TD: 4800'

Perforations: 4326'-4726'



San Andres Perfs: 4326' - 4726'  
 TD: 4800'

KB: 3997'  
 DF:  
 GL: 3989'  
 Original Spud Date: 11/7/1978  
 Original Compl. Date: 12/23/1978

Additional Perfs 2018:  
 4706-15', 4721-26'

Perf detail 1978:  
 4326, 4330', 46', 50', 62', 72', 82',  
 4409', 22', 30', 36', 53', 4500', 10', 16',  
 23', 32', 36', 43', 54', 56, 58', 65', 73',  
 86', 90', 94', 4602', 05', 30', 38', 46',  
 50', 57', 65', 68', 72', 77', 82', 90',  
 4698'.

Perf detail 1978:  
 4326-32', 4340-72', 4379-84',  
 4408-16', 4421-25', 4450-56'