

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

OIL CONSERVATION DIVISION

MAY 22 2018

220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-025-26975

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

19552

7. Lease Name or Unit Agreement Name

North Hobbs (G/SA) Unit

Section 33

8. Well Number: 222

9. OGRID Number: 157984

10. Pool name or Wildcat

Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other: Injector

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

HCR 1 Box 90 Denver City, TX 79323

4. Well Location

Unit Letter F : 1520 feet from the North line and 1470 feet from the West LineSection 33

Township

18-S

Range

38-E

NMPM

Lea

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3647' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MI RUPU.
2. RU WL, set blanking plug, RD WL.
3. POOH with injection tbg.
4. RU WL, run CIL / CBL (USIT) log, RD WL
5. RIH with plug and packer, Isolate casing leak.
6. POOH w/ injection packer
7. RIH with CIBP and CICR. RU Cementing Co and Sqz casing leak RD
8. RIH w/ bit and DO CICR and cement, test casing leak.

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Production EngineerDATE 05/22/2018

Type or print name

Carlos RestrepoE-mail address carlos_restrepo@oxy.comPHONE: 713-366-5147**For State Use Only**

APPROVED BY:

TITLE

AO/II

DATE

5/22/2018

Conditions of Approval (if any):

Additional Data that would not fit on the form.

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9. RIH w/ RBP and set at +/-1000' from surface, cap it with sand and prepare for a wellhead change. RD PU
 10. Change wellhead.
 11. MI RUPU
 12. RIH with a retrieving head and POOH with RBP
 13. RIH with bit, DO CIBP and CO to PBTD. POOH w/ bit
 14. RIH with injection equipment
 15. Return well to injection
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