Submit 1 Copy To Appropriate District State of New Mexico Office	Form C-103
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources	S Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283 OIL CONSERVATION DIVISION	30-025-29207
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS)	C.H. weir A
1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other	8. Well Number 16
2. Name of Operator	9. OGRID Number
Chevron USA, Inc. 3. Address of Operator	4323 10. Pool name or Wildcat
6301 Deauville Blvd., Midland, TX 79706	Skaggs, Glorieta
4. Well Location	
Unit Letter_J : 2310feet from theSouth line and _1650feet from the _East line	
Section 12 Township 20S Range 37E NMP	
11. Elevation (Show whether DR, RKB, RT, GR	, etc.)
3557' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING     MULTIPLE COMPL     CASING/CEI       DOWNHOLE COMMINGLE	MENT JOB
	Temporarily Abandon
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion.</li> </ol>	
proposed completion or recompletion.	
05/03/18 - 05/04/18: MIRU, POH w/rods. Tested tbg to 500 psi for 5 min. NU BOP. Started POH w/tbg & found rods.	
05/05/18: Cont LD rods & POH w/tbg. RIH & tag TOC @ 5519'. Pmpd 25 sx Cl C Neat cmt displace w/31 bbls 9.8# brine. ETOC @ 5304'.	
05/07/18: RIH & tag TOC @ 5285'. RIH & set CIBP @ 5260'. Circ 125 bbls 9.8 ppb brine f/ 5260'. Rolled hole. Att to test csg. Press up	
to 500 psi, bled down in 2 min to 150 psi, test failed. Pmpd 25 sx Cl C Neat cmt & spotted f/ 5260' t/ 5010' by displacing w/30 bbls 9.8	
ppg brine thru tbg. - 05/08/18: RIH & tag TOC @ 5150'. Called Mark Whitaker w/NMOCD & he approved depth. Filled hole w/9.4 ppg brine water. Shut in	
well & tested to 500 psi for 5 min, good test. RDMO.	
05/09/18: Tested csg/cmt job to 500 psi for 30 min & charted. Mark Whitaker w/NMOCD waived witness. Good test.	
This Approvel of Temporary 8/202	
I hereby certify that the information above is true and complete to the best of my know	wedge and helief
Thereby certify that the information above is the and complete to the best of my know	heige and benef.
5/17/2018	
V	
X Nick Glann	
Nick Glann	
Well Abandonment Engineer	
SIGNATURE Signed by: Nick Glann E-mail address: <u>nglann@chevron.com</u> PHONE: <u>432-687-7786</u>	
For State Use Only	
APPROVED BY: MANY Strown TITLE AO/IL DATE 5/21/2018	
Conditions of Approval (if any):	
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REDMS-CHART-V



