

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No. **NMLC061863A** ✓  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2** **HOBBS OCD**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. **TRIONYX 6 FEDERAL 7H** ✓

9. API Well No. **30-025-40047** ✓

10. Field and Pool or Exploratory Area **WC G-06 5263206M; BS**

11. County or Parish, State **LEA COUNTY, NM** ✓

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator **DEVON ENERGY PROD CO., L.P.** Contact: **LINDA GOOD**  
E-Mail: **linda.good@dvn.com**

3a. Address  
**333 WEST SHERIDAN AVE.  
OKLAHOMA CITY, OK 73102**

3b. Phone No. (include area code)  
Ph: **405-552-6558**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Sec 6 T25S R32E Mer NMP SESE 200FSL 685FEL**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Site Facility Diagram/Security Plan
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy Prod. Co., L.P. respectfully submits the updated Site Facility Diagrams and changes for the following wells:

Trionyx 6 Fed 7H (CTB) ✓  
Location (SESE, Sec 6-T25S-R32E)  
UPDATED FACILITY DIAGRAM

Lease Number NMLC061863A  
Trionyx 6 Fed 9H  
Location (SWSW, Sec 6-T25S-R32E)  
API: 30-025-42475

WELL STATUS CHANGED FROM FLOWING TO GAS LIFT WITH COMPRESSOR & BUYBACK METER NUMBER 390-00-649

Accepted for Record Purposes.  
Approval Subject to Onsite Inspection.  
Date: **2-27-18**  
*DMcKinney*

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #371616 verified by the BLM Well Information System For DEVON ENERGY PROD CO., L.P., sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/11/2017 ( )**

Name (Printed/Typed) **LINDA GOOD** Title **REGULATORY SPECIALIST**

Signature (Electronic Submission) Date **03/30/2017**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

*KZ*

**Additional data for EC transaction #371616 that would not fit on the form**

**32. Additional remarks, continued**

Lease Number NMLC061863A

Trionyx 6 Fed 10H

Location (SESW, Sec 6-T25S-R32E)

API: 30-025-42476

WELL STATUS CHANGED FROM FLOWING TO GAS LIFT WITH COMPRESSOR & BUYBACK METER NUMBER 390-00-650

ATTACHMENTS: Site Facility Diagrams for each Well Location & CTB



Trionyx 6 Fed 7H  
 SE/4 SE/4 S6 - T25S - R32E  
 200' FSL 685' FEL  
 Lea County  
 API #30-025-40047 NMLC061863A

Production System: Open

1) Oil sales by tank gauge to tank truck.

2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

(1) Valve 1 sealed closed.

(2) Valve 3 sealed closed.

(3) Valve 4 sealed closed.

(4) Valve 5 sealed closed.

(5) Misc. Valves: Plugged or otherwise unaccessible.

NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed.

Ledger for Site Diagram

Valve #1: Production Line

Valve #2: Test or Roll Line

Valve #3: Equilizer Line

Valve #4: Circ./Drain Line

Valve #5: Sies Line

Valve #6: BS&W Load Line

Buried Lines:

Firewall:

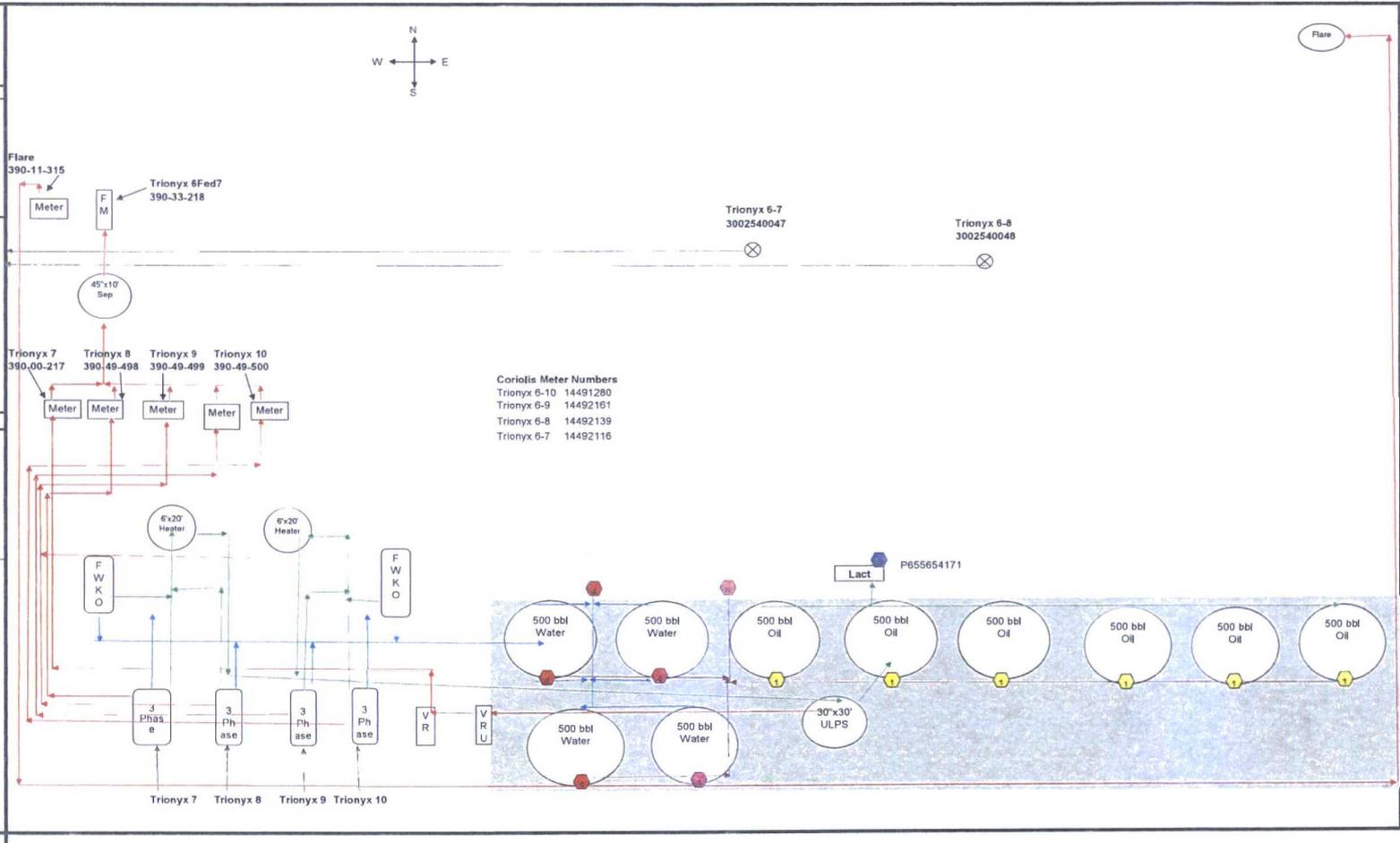
Wellhead:

Stak-pak:

Production line:

Water line:

Gas Meter



Coriolis Meter Numbers  
 Trionyx 6-10 14491280  
 Trionyx 6-9 14492161  
 Trionyx 6-8 14492139  
 Trionyx 6-7 14492116

Trionyx 6 Fed 9H & Trionyx 6 Fed 10H  
 SW/4 SW/4 S6-T25S-R32E SE/4 SW/4 S6-T25S-R32E  
 200' FSL 1300' FWL 200' FSL 1350' FWL  
 Lea County, New Mexico  
 API #30-025-42475 #30-025-42476 NMLC061863A

Production System: Open

1) Oil sales by tank gauge to tank truck.

2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

(1) Valve 1 sealed closed. 

(2) Valve 3 sealed closed. 

(3) Valve 4 sealed closed. 

(4) Valve 5 sealed closed. 

(5) Misc. Valves: Plugged or otherwise unaccessible. 

NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed. 

**Ledger for Site Diagram**

Valve #1: Production Line 

Valve #2: Test or Roll line 

Valve #3: Equilizer Line 

Valve #4: Circ./Drain Line 

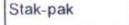
Valve #5: Sies Line 

Valve #6: BS&W Load Line 

Buried Lines: -----

Firewall: 

Wellhead: 

Stak-pak: 

Production line: \_\_\_\_\_

Water line: -----

Gas Meter   

