

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. LIPPIZZAN 4 FED 1H
2. Name of Operator ✓ DEVON ENERGY PROD CO., L.P. Contact: LINDA GOOD E-Mail: linda.good@dv.com	9. API Well No. 30-025-41829
3a. Address 333 WEST SHERIDAN AVE. OKLAHOMA CITY, OK 73102	10. Field and Pool or Exploratory Area WC-025 G-08 S253209L; BS
3b. Phone No. (include area code) Ph: 405-552-6558	11. County or Parish, State LEA COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) ✓ Sec 4 T25S R32E Mer NMP <u>NWNW</u> 200FNL 660FWL	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy Production Company, LP respectfully requests submittal of updated Site Facility Diagrams for the following wells:

Lippizan 4 Fed 1H CTB (30-025-41829)
Paint 33 Fed 1H SFD(30-025-42516)
Paint 33 Fed 2H SFD(30-025-42591)

All three wells are flowing to the Lippizan Central Tank Battery located in Section 4-Twp25S-Rge32E

Please find the Attachments.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #370615 verified by the BLM Well Information System For DEVON ENERGY PROD CO., L.P., sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/11/2017 ()	
Name (Printed/Typed) LINDA GOOD	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 03/22/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Lippizzan 4 Federal 1H
S4, T25S, R32E
200FNL & 660FWL
Lea, NM
30-025-41829 NMLC061863A

Production System: Open

1) Oil sales by tank gauge to tank truck.
2) Seal requirements:
A. Production Phase: On all Tanks.
(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

(1) Valve 1 sealed closed. 1
(2) Valve 3 sealed closed. 1
(3) Valve 4 sealed closed. 1
(4) Valve 5 sealed closed. 1

(5) Misc. Valves: Plugged or otherwise unaccessible.
NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed. 1

Ledger for Site Diagram

Valve #1: Production Line 1
Valve #2: Test or Roll line 1
Valve #3: Equilizer Line 1
Valve #4: Circ./Drain Line 1
Valve #5: Sles Line 1
Valve #6: BS&W Load Line 1

Buried Lines:

Firewall:

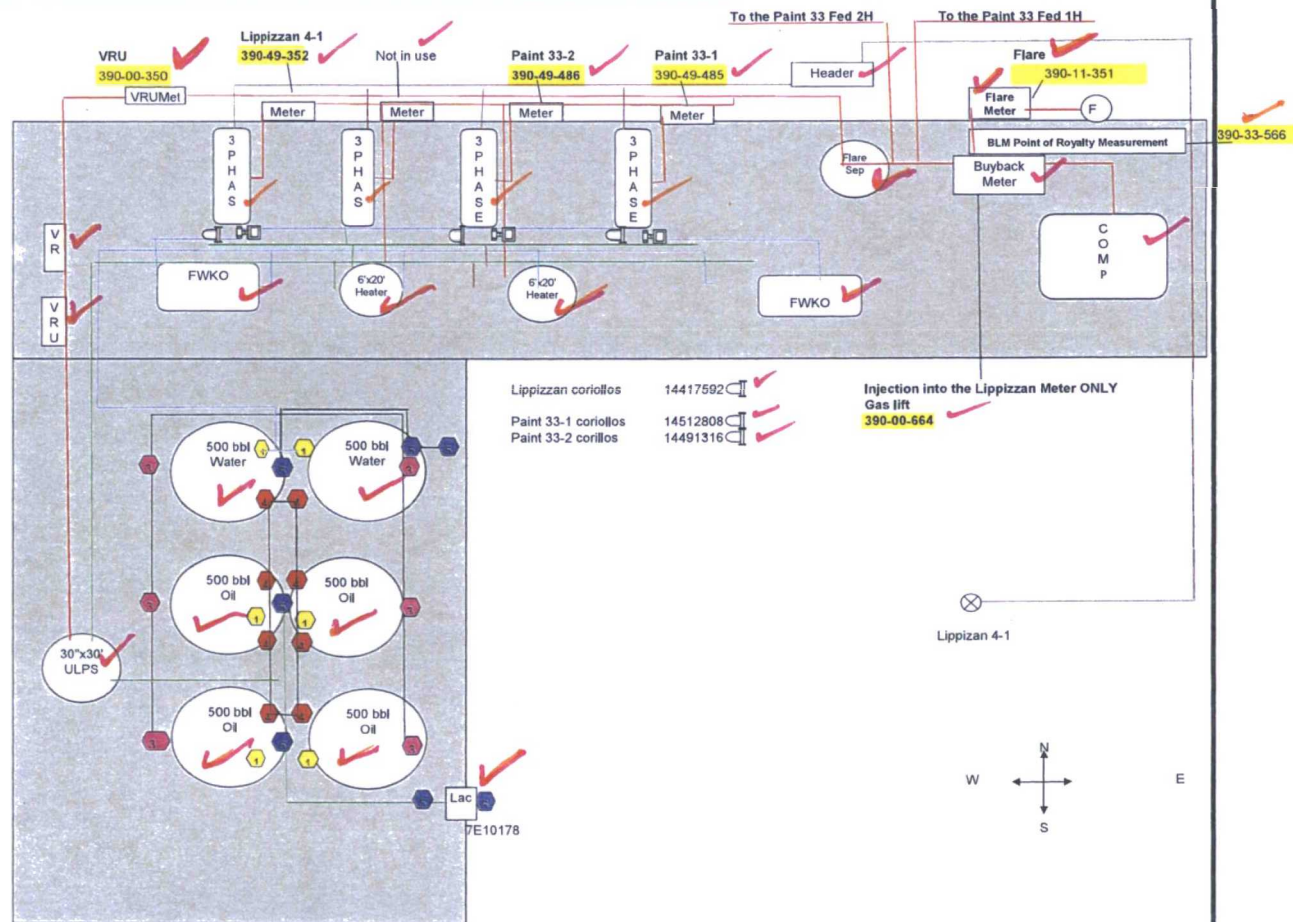
Wellhead:

Stak-pak: Stak-pak

Production line:

Water line:

Gas Meter A M C



Paint 33 Fed 1H
S-33 T24S R32E
Footages
Lea County
3002542516

Production System: Open

1) Oil sales by tank gauge to tank truck.

2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.


(1) Valve 1 sealed closed. 

(2) Valve 3 sealed closed. 


(3) Valve 4 sealed closed. 

(4) Valve 5 sealed closed. 

(5) Misc. Valves: Plugged or otherwise unaccessible. 

NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed. 

Ledger for Site Diagram


Valve #1: Production Line 

Valve #2: Test or Roll line 

Valve #3: Equalizer Line 


Valve #4: Circ./Drain Line 

Valve #5: Sles Line 

Valve #6: BS&W Load Line 

Buried Lines: 

Firewall: 

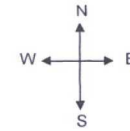
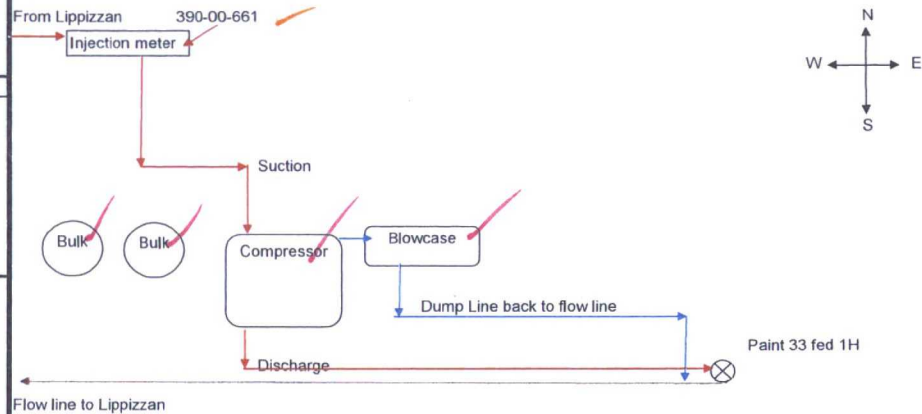
Wellhead: 

Stak-pak: 

Production line: 

Water line: 

Gas Meter   



Paint 33 Fed 2H
S-33 T24S R32E
Footages
Lea County
3002542591

Production System: Open


1) Oil sales by tank gauge to tank truck.

2) Seal requirements:


A. Production Phase: On all Tanks.


(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.


(1) Valve 1 sealed closed. 

(2) Valve 3 sealed closed. 

(3) Valve 4 sealed closed. 

(4) Valve 5 sealed closed. 

{5} Misc. Valves: Plugged or otherwise
unaccessible.

NOTE: Valve 2 is either a test or roll line
if there is a valve 2 it will be sealed
closed. 

Ledger for Site Diagram

Valve #1: Production Line 

Valve #2: Test or Roll line 

Valve #3: Equalizer Line 

Valve #4: Circ./Drain Line 

Valve #5: Sies Line 

Valve #6: BS&W Load Line 

Buried Lines: -----

Firewall: 

Wellhead: 

Stak-pak: 

Production line: -----

Water line: -----

Gas Meter   

