Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

NMOCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM19858

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well				8. Well Name and No. HAWK 26 FEDERAL 705H		
					AL 705H	
Name of Operator EOG RESOURCES INCORPO	ESOURCES.com	9. API Well No. 30-025-42398				
3a. Address PO BOX 2267 MIDLAND, TX 79702 3b. Phone No. Ph: 432-686		No. (include area code) 686-365	10.	10. Field and Pool or Exploratory Area WC025G09S243336I;UP WC		
4. Location of Well (Footage, Sec., T	A4	OCD.	County or Parish, S	tate		
Sec 26 T24S R33E SWSE 50 32.182713 N Lat, 103.542540	MAY 0	8 2018	LEA COUNTY, N	MM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF MOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize ☐ □	Deepen	☐ Production (Start/Resume)		■ Water Shut-Off	
=	☐ Alter Casing ☐ I	lydraulic Fracturing	■ Reclamation		■ Well Integrity	
Subsequent Report	Casing Repair	lew Construction	☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal		⊘ Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ P	lug and Abandon			Production Start-up	
	☐ Convert to Injection ☐ P	lug Back				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give substrate locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. O2/01/2018 Released rig O2/27/2018 MIRU Pre frac tests, press tst void to 5000 psi, flanges and seals to 8500 psi O3/04/2018 Begin 22 stage perf & frac O3/11/2018 Complete perf and frac - perf 12,900-17,604', 3.25", 1053 holes, Frac w/12,485,860 lbs proppant, 167,548 bbls load water O3/12/2018 RIH to drill out plugs and clean out well O3/16/2018 Open well to flowback, Date of First production						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #411844 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/17/2018 () Name (Printed/Typed) KAY MADDOX Title REGULATORY ANALYST						
ACCEPTED FURY RELOCKED						
Signature (Electronic S	Submission)	Date 04/17/20	18			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE 7 1 1008						
Approved By		Title	A A		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			CARLSB	BAD FILID OFFIC		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMIT/TED **

