

OCD Hobbs

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM116575

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator: **DEVON ENERGY PRODUCTION COMPANY** Contact: LINDA GOOD  
Email: linda.good@dvn.com

3. Address: 6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88211  
3a. Phone No. (include area code) Ph: 405.552.6566

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface NENE 250FNL 870FEL  
At top prod interval reported below SESE 208FSL 660FEL  
At total depth NENE 81FNL 660FEL

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. REBEL 20 FEDERAL 8H

9. API Well No. 30-025-43159-00-S1

10. Field and Pool, or Exploratory COTTON DRAW

11. Sec., T., R., M., or Block and Survey or Area Sec 20 T24S R32E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 06/09/2017 15. Date T.D. Reached 06/25/2017 16. Date Completed  D & A  Ready to Prod. 06/28/2017

17. Elevations (DF, KB, RT, GL)\* 1633 GL

18. Total Depth: MD 15630 TVD 10787 19. Plug Back T.D.: MD TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

HOBBS OCD  
MAY 08 2018  
RECEIVED

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	913		960		0	
12.250	9.625 J-55	40.0	0	4623		2060		0	
8.750	5.500 P-110	17.0	0	10979					
8.500	5.500 P-110	17.0	0	15630		1380		390	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10560							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING EAST	8536	15496	10930 TO 15496		556	OPEN - Bone Spring East
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10930 TO 15493	FRAC W/ACID W/11,592 GAL ACID; 6,989,000# PROP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/21/2017	11/07/2017	24	→	1075.0	1755.0	1746.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→	1075	1755	1746	1633		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

ACCEPTED FOR RECORD  
MAY - 5 2018  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #395393 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\*

Reclamation Due: 12/28/2017

KZ

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	827		BARREN	RUSTLER	827
SALADO	2427		BARREN	SALADO	2427
BASE OF SALT	4420		B	BASE OF SALT	4420
DELAWARE	4650		OIL/GAS	DELAWARE	4650
BONE SPRING	8536		OIL/GAS	BONE SPRING	8536

32. Additional remarks (include plugging procedure):  
C-102, Directional Survey and logs being sent via FedEx.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #395393 Verified by the BLM Well Information System.**  
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs  
Committed to AFMSS for processing by DEBORAH HAM on 11/27/2017 (18DMH0015SE)

Name (please print) LINDA GOOD Title REGULATORY COMPLIANCE SPECIALI

Signature \_\_\_\_\_ (Electronic Submission) Date 11/17/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***