

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM111970

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. _____

2. Name of Operator
MEWBOURNE OIL COMPANY Contact: JACKIE LATHAN
E-Mail: jlathan@mewbourne.com

8. Lease Name and Well No.
PERRO LOCO 22 B2PA FEDERAL 1H

3. Address P O BOX 5270
HOBBS, NM 88241 3a. Phone No. (include area code)
Ph: 575-393-5905 3. API Well No.
30-025-43393-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface Sec 27 T22S R34E Mer NMP
NENE 200FNL 500FEL
 At top prod interval reported below Sec 22 T22S R34E Mer NMP
SESE 343FSL 904FEL
 At total depth Sec 22 T22S R34E Mer NMP
NENE 332FNL 888FEL

10. Field and Pool, or Exploratory
OJO CHISO
 11. Sec., T., R., M., or Block and Survey
or Area Sec 27 T22S R34E Mer NMP
 12. County or Parish
LEA 13. State
NM

14. Date Spudded
01/14/2017 15. Date T.D. Reached
02/08/2017 16. Date Completed
 D & A Ready to Prod.
07/01/2017

17. Elevations (DF, KB, RT, GL)*
3424 GL

18. Total Depth: MD 15325
TVD 10302 19. Plug Back T.D.: MD 15293
TVD 10302 20. Depth Bridge Plug Set: MD
TVD

HOBBS OCD
MAY 08 2018
RECEIVED

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL CCL GR&CNL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	61.0	0	122		0	0	0	
12.250	9.625 N80	40.0	0	201		0	0	0	
17.500	13.375 J55	54.5	122	1638		0	0	0	
12.250	9.625 J55	36.0	201	3228		0	0	0	
17.500	13.375 J55	61.0	1638	1840		1500	451	0	
12.250	9.625 L80	40.0	3228	5593		1700	687	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8479	15325	10716 TO 15285	0.000	792	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10716 TO 15285	8,774,933 GALS SLICKWATER, CARRYING 6,188,700# 100 MESH SAND & 2,930,800# 30/50 WHITE SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/01/2017	07/03/2017	24	→	215.0	346.0	2140.0	45.4	0.79	FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
30/64	SI	800.0	→	215	346	2140	1609	FLOW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
MAY - 5 2018
Wendy Magrath
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #381084 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

Reclamation Due: 11/1/2018

KZ

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BONE SPRING	8479	15325	WATER, OIL & GAS	RUSTLER TOP OF SALT BASE OF SALT YATES CAPITAN REEF DELAWARE MANZANITA BONE SPRING	1756 2082 3511 3717 4104 5559 6029 8479

32. Additional remarks (include plugging procedure):
 8.75" hole, 7" csg, P110, 26#, 0' to 10547'. 700 sks cmt, 216 Slurry Vol.
 6.125" hole, 4.5" csg, P110, 13.5#, 9824 to 15285'. 300 sks cmt, 158 Slurry Vol.
 Top of liner @ 9824'
 Logs will be sent by mail.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #381084 Verified by the BLM Well Information System.
For MEWBOURNE OIL COMPANY, sent to the Hobbs
Committed to AFMSS for processing by DUNCAN WHITLOCK on 09/12/2017 (17DW0070SE)

Name (please print) JACKIE LATHAN Title AUTHORIZED REPRESENTATIVE
 Signature _____ (Electronic Submission) Date 07/12/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.