

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-025-20311
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B-8105	
7. Lease Name or Unit Agreement Name State Land 15	
8. Well Number 6	
9. OGRID Number 012024	
10. Pool name or Wildcat	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
John H. Hendrix Corporation

3. Address of Operator  
P. O. Box 3040  
Midland, TX 79702-3040

4. Well Location  
Unit Letter O : 330 feet from the South line and 1650 feet from the East line  
Section 16 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

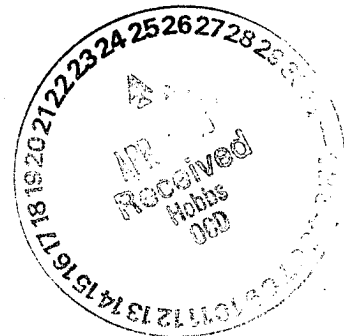
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: DHC ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This is a request to DHC Drinkard, Tubb Oil & Gas and Blinbry Oil & Gas in the subject well. See supporting data on attached sheet.



DHC Order No. HOB-0146

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ronnie H. Westbrook TITLE Vice President DATE 04/19/2006

Type or print name Ronnie H. Westbrook E-mail address: \_\_\_\_\_ Telephone No. (432)684-6631  
For State Use Only

PETROLEUM ENGINEER

APR 28 2006

APPROVED BY: [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

## STATE LAND 15 NO. 6

1. Division order number that established pre-approved pool – Order No. R-11363.
2. Pools to be commingled – Drinkard (19190), Tubb Oil & Gas (60240) and Blinebry Oil & Gas (6660).
3. Blinebry Perfs. – 5571 – 5795'  
Drinkard Perfs. – 6394 – 6617'  
Tubb Perfs. – 6038 – 6275'
4. All zones are intermediate crude and commingling will not reduce the value of the production.
5. Ownership between the three pools is identical.
6. Allocation is based on producing rates prior to plugging back and current Blinebry producing rate.

Blinebry	4 BO	165 MCF
Tubb	2 BO	55 MCF
Drinkard	3 BO	138 MCF

Drinkard Oil	44%	Drinkard Gas	46%
Tubb Oil	22%	Tubb Gas	15%
Blinebry Oil	34%	Blinebry Gas	39%