## District I

1625 N. French Dr., Hobbs, NM 88240

04/18/2006

District II

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office 5 Copies

1301 W. Grand Avenue, Artesia, NM 88210 District III Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT <sup>2</sup> OGRID Number Operator name and Address Chevron U.S.A. Inc. 4323 15 Smith Road Reason for Filing Code/ Effective Date Rtnr to Prod. Effective 3/28/2006 Midland, Texas 79705 <sup>4</sup> API Number Pool Name Pool Code 30 -025-32088 Dollarhide; Tubb-Drinkard 18830 <sup>7</sup> Property Code **30023** Property Name
West Dollarhide Drinkard Unit Well Number II. 10 Surface Location Range Ul or lot no. Section Township North/South Line Lot.Idn Feet from the East/West line Feet from the County 19 **24S** o 38E 1125 South 2450 East LEA 11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line East/West line Feet from the County 13 Producing Method 12 Lse Code 14 Gas Connection <sup>15</sup> C-129 Permit Number <sup>16</sup> C-129 Effective Date <sup>17</sup> C-129 Expiration Date Code 09/10/1993 F III. Oil and Gas Transporters <sup>20</sup> POD <sup>21</sup> O/G 18 Transporter <sup>19</sup> Transporter Name <sup>22</sup> POD ULSTR Location **OGRID** and Address and Description Texaco New Mex. Pipe. Box 2528 Hobbs, NM 88241 022628 2479010 O 1526272828 022345 Texaco E&P 2479030 G Box 4325 Houston, TX 77210-4325 ATTN: Rhea Simmons 121222329 IV. Produced Water <sup>23</sup> POD <sup>24</sup> POD ULSTR Location and Description V. Well Completion Data 25 Spud Date <sup>27</sup> TD <sup>28</sup> PBTD <sup>29</sup> Perforations 30 DHC, MC <sup>26</sup> Ready Date 6,639' - 6,985' 08/22/1993 02/18/2006 7.670 7,030' CIBP 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 2-7/8" Tubing 6.9961 VI. Well Test Data 35 Date New Oil 37 Test Date 38 Test Length 36 Gas Delivery Date <sup>39</sup> Tbg. Pressure <sup>40</sup> Csg. Pressure 03/28/2006 03/28/2006 03/28/2006 24 Hr. 42 Oil 41 Choke Size 43 Water 44 Gas 45 AOF 46 Test Method 8 125 18.5 **Pumping** <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Printed name:
Alan W. Bohling Title: OC DISTRICT SUPERVISOR/GENERAL MANAGER Title: Approval Date: Regulatory Agent APR 2 8 2006 E-mail Address:

ABohling@chevron.com Phone: (432)687-7158 Date:

Sent: Fri 4/28/2006 9:46 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

RE: Financial Assurance Requirement

Attachments:

All three have blanket bonds and do not appear on Jane's list.

From: Mull, Donna, EMNRD

**Sent:** Friday, April 28, 2006 8:18 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirements for these Operators OK?

Chevron USA Inc, (4323) Manzano LLC (231429) Texland Petroleum-Hobbs LLC (113315)

Please let me know. Thanks and have a nice day. Donna