

Submit One Copy To Appropriate District Office

State of New Mexico

Form C-103

District I  
1625 N. French Dr., Hobbs, NM 88240

**HOBBS** Energy Minerals and Natural Resources

Revised November 3, 2011

District II  
811 S. First St., Artesia, NM 88210

MAY 15 2018

CONSERVATION DIVISION

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

1220 South St. Francis Dr.

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

Santa Fe, NM 87505

WELL API NO. 30-025-36454
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BIG JAKE
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat OSUDO; MORROW, WEST (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  Oil Well  Gas Well  Other

2. Name of Operator  
DEVON ENERGY PRODUCTION CO LP

3. Address of Operator  
PO BOX 250, ARTESIA, NM 88211

4. Well Location  
Unit Letter P : 1000 feet from the SOUTH line and 660 feet from the EAST line  
Section 34 Township 20S Range 35E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3725.5' KB; 3697' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING  MULTIPLE COMPL

REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  P AND A   
CASING/CEMENT JOB

OTHER:

Location is ready for OCD inspection after P&A  
32.5251198; -103.4386444 NAD83

- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Denise Menoud TITLE ADMIN FIELD SUPPORT DATE 5/15/2018

TYPE OR PRINT NAME Denise Menoud E-MAIL: denise.menoud@dvn.com PHONE: 575-746-5544

For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S.

DATE 05/22/2018

Conditions of Approval (if any):