

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1333
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
MAY 21 2018
RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

WELL API NO. 30 - 025 - 36920	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. 34367	
7. Lease Name or Unit Agreement Name Lee "25" State	
8. Well Number 1	
9. OGRID Number 230821	
10. Pool name or Wildcat Double A; Abo, South	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator Compass Operating, LLC 3. Address of Operator 400 W. Illinois, Suite 1000 Midland, TX 79701 4. Well Location Unit Letter O : 865 feet from the South line and 2172 feet from the East line Section 25 Township 17-S Range 35-E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3893'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: _____	INT TO PA P&A NR JM P&A R _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/3/2018: RU pulling unit. 100 psi on casing with 100 ppm H2S. 0 psi on tubing. Unseat pump & LD rods & pump. Pump 80 bbls brine down casing & 30 bbls down tubing. ND wellhead. NU BOP. Unseat TAC. SDFN

5/4/2018: POOH w/ 282 jts 2-7/8" tubing, TAC, 15 jts, SN, 4' perforated sub and 1 jt mud anchor. RU wireline. Set CIBP at 9088'. RD wireline. TIH w/ tubing and tag CIBP at 9088'. SDFN

5/7/2018: Circulate well with brine laden mud. Test to 500#. OK. Spot 25 sx Class H on CIBP at 9088'. Pull up to 6181'. Spot 25 sx Class C. PUIC. WOC 4 hrs. Tag TOC @ 5831'. Pull up to 4818'. Spot 25 sx Class C. Pull up to 3560'. SDFN

5/8/2018: Circ 25 sx Class C at 3560', WOC. RIH tag cement @ 3253'. Pull up to 2000'. Circ 25 sx class C; TOC est. @ 1753'. Perf @ 460'. Pressured to 500# no circulation. NMOCD instructed crew to shoot @ 60'. RIH to 510'. Closed BOP and circ out 8-5/8". Circ. 55 sx from 510' to surface. LD tubing. RU flange. Pump 15 sx down 5-1/2" and out 8-5/8". Shut in for night. RD on 5/9/2018.

Spud Date: 5/3/2018 Rig Release Date: 5/9/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert H Patterson TITLE engineer DATE 5/15/18

Type or print name Robert H Patterson E-mail address: robertp10@me.com PHONE: 432-686-6012

For State Use Only

APPROVED BY: Kenny Fortner TITLE Compliance Officer DATE 5-22-18

Conditions of Approval (if any):

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
 Restoration Due By 05-08-2019