District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division

Submit one copy to appropriate District Office

District IV 1220 S. St. France	cis Dr. Sar	ta Fe. NM 87	7505	12	220 South St. Santa Fe, N	Francis Dr. M 87505			I	AMENDED REPORT	
	I.	REQU		R ALI		AND AUTHO				NSPORT	
<sup>1</sup> Operator n Centennial F			ПС				<sup>2</sup> OGR	<sup>2</sup> OGRID Number			
1001 17th Str	reet Suite	1800	LLC				372165  Reason for Filing Code/ Effective Date				
Denver, CO		- 5						02/20/2018		220,3000,000,100,200,000	
<sup>4</sup> API Number						ge; Wolfcamp			<sup>6</sup> Pool Code 2220		
<sup>7</sup> Property C	ode 012	8 Property Name  Juliet Fede				eral Com			9 Well Number 1H		
II. 10 Su	rface Lo	ocation									
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the		Feet fr	om the		County	
C	22	24S	34E		400	North Line 1980		0	West lin	e Lea	
UL or lot		ole Locati Township		Lot Idn	Feet from the		Feet fr	om the		County	
N	22	24S	34E	Lot Iun	290	South line	22		West lin		
12 Lse Code		cing Method		onnection /2018	<sup>15</sup> C-129 Per	mit Number 16 C-129 Effectiv		fective Da	te 17	C-129 Expiration Date	
-	and Coo	Transpo	ntono								
III. OII a		ranspo	iters		19 Transpo	rter Name		no 1	CD	<sup>20</sup> O/G/W	
OGRID		and Address HOBBS OCD								5.5.11	
159160		Versado Gas Processors, LL 6 Desta Drive, Suite 3300					MAY 2 1 2018			G	
372713		Midland, TX 79705 Gibson Energy Marketing, LLC						212	0		
		3 Riverway, Suite Houston, TX 770					RECEIVED				
					Houston,	1X 77030	1 6				
371960		Lucid 3100 McKinnon Street, Suite 800								G	
		Dallas, TX 75201									
	of the country										
	75 S										
		etion Dat									
21 Spud Da		22 Ready Date			<sup>23</sup> TD		25 Perforation 12,657- 16,65				
	12/27/2017  27 Hole Size		02/20/2018 16,7 28 Casing & Tubin		(69'/12,421' 16,686' In Size 29 Depth S			057-10,03		Sacks Cement	
17-1/2"		13-3/8"			ig Size	1,302'				1,110 sxs	
9-7/8"			7-5/8"			11,625'			1,950 sxs		
6-3/4"			5-1/2"			16,759'			915 sxs		
V. Well	Test Da	ta									
<sup>31</sup> Date New 02/25/201		<sup>2</sup> Gas Deliv 02/26/2			Test Date 5/11/2018	<sup>34</sup> Test Leng 24	gth	35 Tbg. Pressure		<sup>36</sup> Csg. Pressure 459	
37 Choke Si	ze		CONTRACTOR OF THE PARTY OF THE		Water 40 Gas					41 Test Method	
64		1126		2331		1553				Flowing	
<sup>42</sup> I hereby cert							OIL CC	NSERVA	TION DIV	ISION	
been complied complete to the					e is true and	1.			0		
Signature: Digitally signed by Melissa Luke						Approved by:					
or-Centernial Resources Production, 1.C. qualific Regulation Analyst email-melissa luke@codevinc.com Date 2014 05 14 11 14 50 -0900						Title: A4 1 200					
Melissa Luke						Staff Mar					
Title: Sr. Regulatory Analyst						Approval Date: 22 - 18					
E-mail Addres	s:						0-0				
melissa.luke@ Date:	cdevinc.co		one:								
03/07/2018 720-499-1482											