

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBS OGD
 MAY 22 2018
 RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-12302
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Dollarhide Queen Sand Unit
8. Well Number 37
9. OGRID Number 309777
10. Pool name or Wildcat Dollarhide Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3144' DF

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injection

2. Name of Operator
RAM Energy LLC

3. Address of Operator
5100 E Skelly Drive, Suite 600, Tulsa, OK 74135

4. Well Location
 Unit Letter L : 2310 feet from the South line and 330 feet from the West line
 Section 32 Township 24S Range 38E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT F	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	INT TO PA <u>7m</u> P&A NR _____ P&A R _____
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>		OTHER: <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: _____	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The packer and tubing would be removed from the well.
 We would pick up a tubing string and run back in to cement.
 We would set a CIBP and cement balance plug at 3560 – 3520, a balance plug at 1260 – 1230 and a balance plug at 700 – 600.
 A surface plug from 13 ft to 3 ft would be cut off with a welded plate.
 Each plug would be tagged.
 A plugging date would be set for ASAP.

See Attached
 Conditions of Approval

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE CSwan TITLE Regulatory Administrator DATE 5/16/2018

Type or print name Connie Swan E-mail address: csswan@swanderlandok.com PHONE: 918-621-6533

For State Use Only
 APPROVED BY: Maheshwari TITLE P.I.E.S. DATE 05/23/2018

Conditions of Approval (if any):

**C103 INTENT TO P&A EXPIRES
 1 YEAR FROM DATE OF APPROVAL**

KB: 3144

DF: 3144

GL: 3142

Chapa il Energy, L.L.C.

Well: **West Dollarhide QSU , #37** , 4087.016#37
 Operator: CELLC
 Location: 2310' FSL & 330' FWL, Lea Co., N
 Legal: Sec. 32-24S-38E
 County: Lea, NM
 LAT/Long: /

Dir:

Spud Date: 04/06/53
 Drilling Finished:
 Completion Date: 05/11/53
 First Production:

TUBING #1:

Type	#Jts	Size	Wt#/f	Grade	Set@
IPC		2-3/8	4.7	J-55	3453

HISTORY:

04-06-1953: Spud as Mexico "J" #8 by Skelly. TD 3,662'
 05-11-1953: Completed Open Hole 3,662'- 3,770'. TOC of 7.0" @2,784' by Cal.
 03-25-1974: Well P&A'd by Getty Oil
 02-26-1981: Well Re-plugged by Getty oil. Perf 7.0" casing at 1255' and sqz with 175 sx to surface.
 8-15-1989: Ren-entered by Sirgo-Collier, Deepened to 3,900'. Ran 4-1/2" liner from 3,900' to surface. Cmt'd w/ 460 sx, Cmt Circ. to surface. Perfs 3570-3641 Acidized w/ 3200 gal 15% NEFE. Perfs 3674-3754 Acidized w/3800 gal 15% NEFE
 4-22-1993: Oxy added Perfs. 3645-3654, and 3667-3669 (26-holes), Acidized with 1750 gal 15% Hcl.
 5-16-1997: Set CIBP at 3690', Acidized in 2 Stages w/ 2500 gal 7-1/2% HCL/35 HF acid.
 8-5-1999: Acidize with 500 gal 15% NEFE. Flush with 16 bbls of fresh water.
 4-6-2010: Acidize with 500 gal 15% NEFE. Flush with 15 bbls of produced water.
 7-13-2010: Acidize with 500 gal 15% NEFE. Flush with 25 bbls of produced water.

3-10-17
1 1/2 jts - 2 3/8 IPC
4 1/2 AD-1 packer
Set packer at 3494 RL.

8 5/8 screw Plug
2 3/8 bop.

Size: 11"

8 5/8" , 32 #, @1184' , 400 sx

1255 -1255 Sqz'd w/430 sx

Sqz'd @ 1255' w/430 sxs back to surface

between 7" and 8-5/8"

TOC@ 2784'

Size: 8 3/4"

Packer@3494

3560'

CIBP@3690

Size: 6 1/8"

DPBTD: 3857'

TD: 3900

4 1/2" , 10.5 #, @3900' , 460 sx

3570 -3577	Queen	3
3583 -3600	Queen	3
3608 -3622	Queen	3
3629 -3641	Queen	3
3645 -3654	Queen	
7" , 20 #, @3662' , 200 sx		
3667 -3669	Queen	
3674 -3681	Queen	
3684 -3687	Queen	
3699 -3708	Queen	
3716 -3723	Queen	
3738 -3741	Queen	
3752 -3754	Queen	

Input by: Traci-BWN

Approved by:

Last Update: 01/29/14

CONDITIONS OF APPROVAL:

- 1) Set CIBP at 3480'.
- 2) Circulate Mud Laden Fluid.
- 3) Pressure test 4 ½" casing and report results.
- 4) Spot 25 sacks Class C cement on CIBP.
- 5) POOH to 2500'. (Base of Salt)
- 6) Spot 25 sacks Class C cement.
- 7) POOH to 1305'. (Top of Salt and Surface Shoe)
- 8) Spot 25 sacks Class C cement. WOC & Tag.
- 9) POOH to 250'.
- 10) Fill to surface with Class C cement.
- 11) Cut off wellhead 3' below ground level.
- 12) Install P&A marker.