Submit 1 Copy To Appropriate District State of New Mexico Office Energy Minorals and Natural Resources	Form C-103 Revised July 18, 2013
District I – (575) 393-6161 1625 N. French Dr., Hobb, OB25 OCD District II – (575) 748-1283	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-25998 5. Indicate Type of Lease
District III – (505) 334-6178/AY 2 3 2018 1220 South St. Francis Dr.	STATE STATE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Saur CMIVED	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name
PROPOSALS.)	CENTRAL VACUUM UNIT 8. Well Number 137
1. Type of Well: Oil Well Gas Well Other INJECTION 2. Name of Operator Image: Comparison of Comparis	9. OGRID Number
CHEVRON USA INC	4323
3. Address of Operator	10. Pool name or Wildcat
1616 W. BENDER BLVD HOBBS, NM 88240	VACUUM GRAYBURG-SAN ANDRES
4. Well Location Unit Letter <u>D</u> : <u>1100</u> feet from the <u>NORTH</u> line and <u>40</u> feet from the <u>WEST</u> line	
Unit Letter D : 1100 feet from the NORTH line and 40 fe Section 6 Township 18S Range 35E NMPM	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB Image: Complement of the second seco	
CLOSED-LOOP SYSTEM	
	Vorkover 🛛
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 	
CHEVRON USA INC. HAS COMPLETED A WORKOVER ON THE ABOVE WELL AS FOLLOWS:	
05/03/2017 - 05/19/2018 CHECKED PRESSURE TUBING 0 PSI AND CASING 0 PSI, CALLIPERED ALL LIFTING EQUIPMENT. SET AND TEST COFO. SPACED OUT WELL, LANDED HANGER, MONITORED WELL, NDBOP, NU TREE, TESTED TO 500 PSI GOOD. PERFORMED MIT TEST PSI AT 560 PSI FOR 32 MINUTES. GEORGE BOWER WITH NMOCD NOT AVAILABLE AND HE GAVE PERMISSION TO RUNT MIT TEST. ORIGINAL MIT CHART ATTACHED.	
Spud Date: Rig Release Date:	
The show of the state in formation shows in two and a smallest to the best of my language	a and haliaf
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Any Henrie - Muilo TITLE PERMITTING SPECIALIST DATE 05/22/2018	
Type or print name <u>CINDY HERRERA-MURILLO</u> E-mail address: <u>Cherreramurillo@chevron.com</u> PHONE: <u>575-263-0431</u>	
For State Use Only	
APPROVED BY:	
V	
	/



