

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

HOBBS OCD
MAY 23 2018
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

5. Lease Serial No.
NMNM2379

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
COVINGTON A FEDERAL 09

9. API Well No.
30-025-32036-00-S1

10. Field and Pool or Exploratory Area
RED TANK

11. County or Parish, State
LEA COUNTY, NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
OXY USA INCORPORATED
Contact: DAVID STEWART
E-Mail: david_stewart@oxy.com

3a. Address
P O BOX 4294
HOUSTON, TX 77210-4294

3b. Phone No. (include area code)
Ph: 432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T22S R32E SESW 480FSL 1980FWL
32.356796 N Lat, 103.630494 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

- MIRU pulling unit.
- POOH w/ pump & rods, ND WH, NU BOP
- Unseat TAC & POOH w/ tbq & scan
- PU BHA consisting of 4-3/4" bit and scraper, RIH & clean out to 8450'
- RIH w/ CIBP & set @ 8400', dump bail 35' cmt on top, POOH.
- RIH w/ RBP & pkr, cmt sqz perfs 6208-6350', 6982-6992'

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #398707 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/08/2018 (18PP0416SE)

Name (Printed/Typed) DAVID STEWART Title SR. REGULATORY ADVISOR

Signature (Electronic Submission) Date 12/20/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) **** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Accepted for Record Only
MSB/OWD 5/24/2018

Additional data for EC transaction #398707 that would not fit on the form

***32. Additional remarks, continued**

7. Drill out CR, POOH w/ RBP, clean out to PB @ 8365'.

8. RIH w/ WL & perf @ 7598-7625, 7848-7856, 8051-8074, 8311-8337'

9. RIH w/ RBP & 5-1/2" pkr on 2-7/8" N80 tbg.

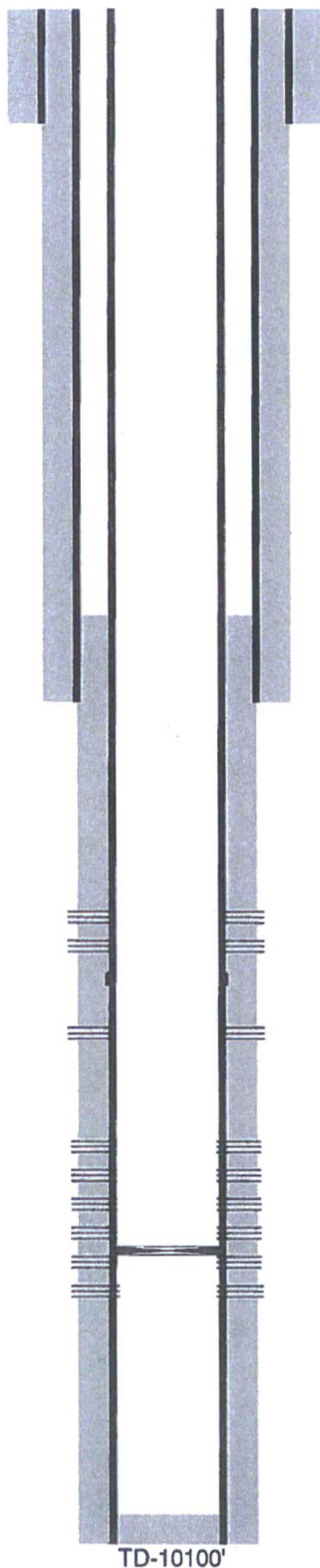
10. Acidize in two stages -

1st stage - perms 8024-8337' w/ 5810g 7.5% HCl acid.

2nd stage ? perms 7598-7856' w/ 3500g 7.5% HCl acid.

11. Release RBP, pkr & POOH. RIH w/ tbg, rods & pump, turn over to production.

OXY USA Inc. - Proposed
Covington A Federal #9
API No. 30-025-32036



17-1/2" hole @ 852'
13-3/8" csg @ 852'
w/ 1000sx-TOC-Surf-Circ

11" hole @ 4700'
8-5/8" csg @ 4700'
w/ 1600sx-TOC-Surf-Circ

Perfs @ 6208-6350' - *sqz w/ cmt*

Perfs @ 6982-6992' - *sqz w/ cmt*

Perfs @ 7598-7856'

Perfs @ 8024-8037'

Perfs @ 8051-8337'

Perfs @ 8463-8624'

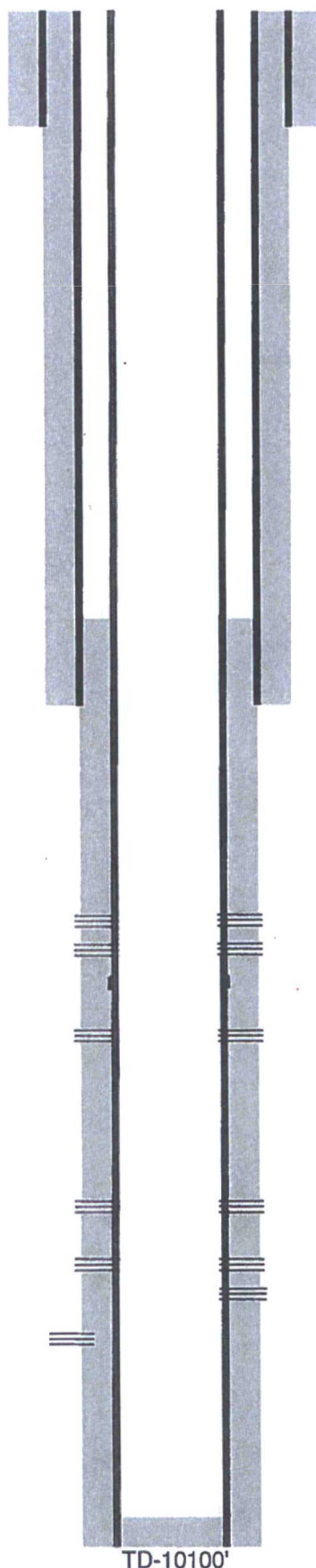
7-7/8" hole @ 10100'
5-1/2" csg @ 10100'
w/ 1800sx-TOC-3350'-CBL
DVT @ 6613'

CIBP @ 8400' DB 35' cmt to 8365'

PB-10055'

TD-10100'

OXY USA Inc. - Current
Cowington A Federal #9
API No. 30-025-32036



17-1/2" hole @ 852'
13-3/8" csg @ 852'
w/ 1000sx-TOC-Surf-Circ

11" hole @ 4700'
8-5/8" csg @ 4700'
w/ 1600sx-TOC-Surf-Circ

Perfs @ 6208-6350'

Perfs @ 6982-6992'

Perfs @ 8024-8037'

Perfs @ 8463-8624'

7-7/8" hole @ 10100'
5-1/2" csg @ 10100'
w/ 1800sx-TOC-3350'-CBL
DVT @ 6613'

PB-10055'

TD-10100'