

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS COIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
JUN 04 2018

WELL API NO. 30-025-01015
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Bagley SWD
8. Well Number 4
9. OGRID Number 372000
10. Pool name or Wildcat SWD; Devonian

RECEIVED
SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD ☒

2. Name of Operator
Pogo Oil & Gas Operating, Inc

3. Address of Operator
1515 Calle Sur, Suite 174, Hobbs, NM 88240

4. Well Location
Unit Letter N: 660 feet from the South line and 1980 feet from the West line
Section 35 Township 11S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4252 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Returned to SWD ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/31/18-6/1/18

RU to repair failed MIT. Found 3 1/2" PC injection tubing parted. Next 2 months (week days only) spend time to fish tubing & clean heavy scale.

LD all fish & most of pkr.

PU RBP & pkr. Tested casing down from 10789' to surface 570#. Lost 20# in 30 mins.

Retrieved RBP & pkr. LD all including work string. Remains of old packer were pushed down.

Picked up New 2 7/8" x 5 1/2" NC A-6 packer and new Permian PC tbq.

Left pkr swinging. Circulated packer fluid w/ 2 drums of inhibitor.

Set packer @ 10789'. Tested csg to 500# for 10 min. Good. SDFN.

ND BOP. NU wellhead. Performed MIT for 32 min. Chart attached. Test witnessed by Garey Robinson.

RD WSU. Clean location. Started SWD 6/1/18 @ 3 pm. 4800 bpd / 20#

Job complete.

Packer SETTING
DEPTH APPROVED
4/12/2012
10789'
MSB

R-4891

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent DATE 6/4/2018

Type or print name M.Y. Merchant E-mail address: mymerch@penrocoil.com PHONE: 575-492-1236

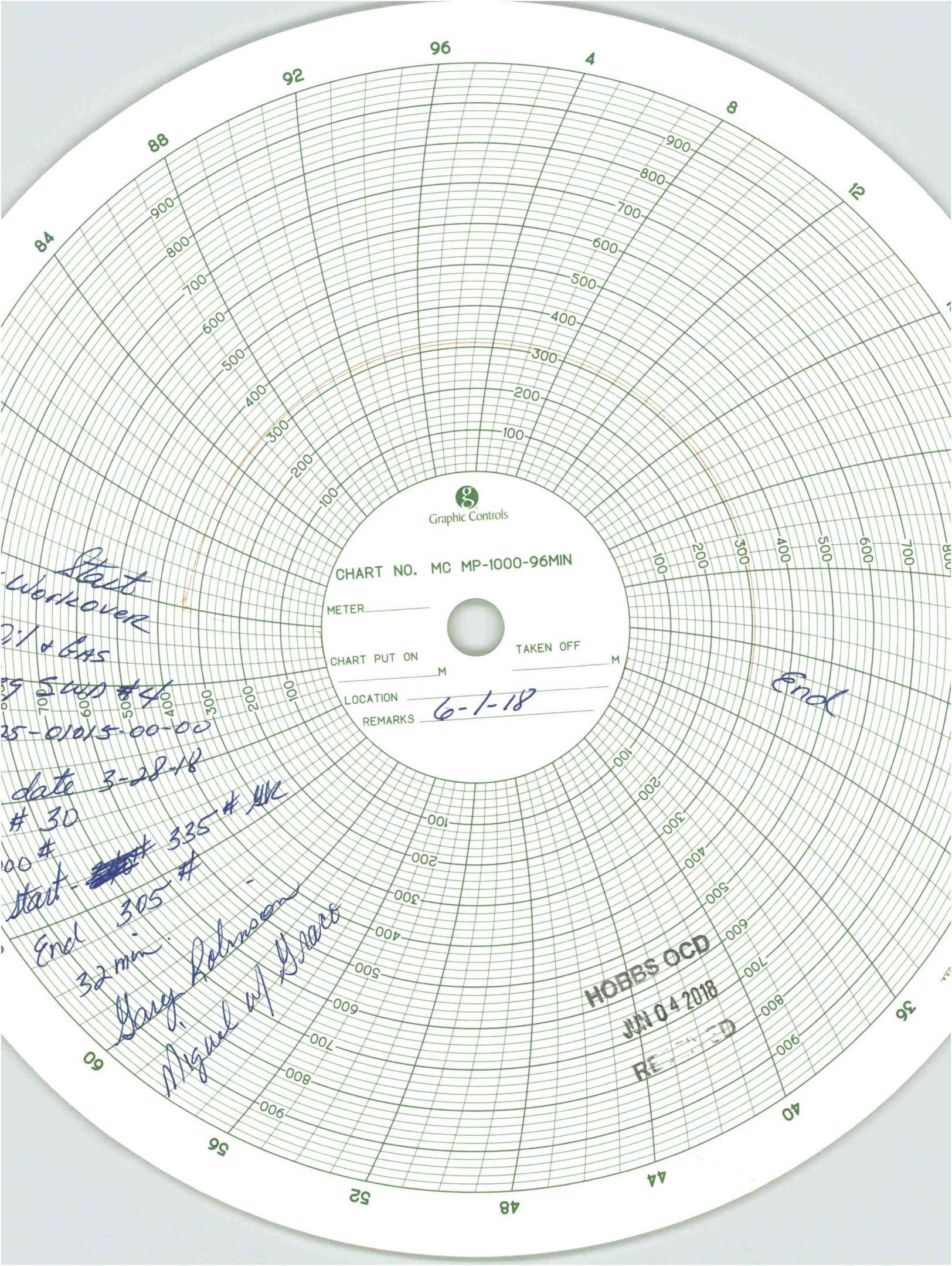
For State Use Only

APPROVED BY: Mahey Brown TITLE AO/II DATE 6/4/2018

Conditions of Approval (if any):

RSDMS - CHART - ✓

MB



Graphic Controls

CHART NO. MC MP-1000-96MIN

METER _____

CHART PUT ON _____

TAKEN OFF _____

LOCATION _____

REMARKS

6-1-18

End

Start
Workover
oil & gas

59 500 #4
25-01015-00-00

date 3-28-18

30

00 #

start ~~305~~ # 335 # AKC

End 305 #
32 min.

Gary Robinson

Signal up Grass

HOBBS OCD

JUN 04 2018

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

HOE 100 OCD

JUN 04 2018

BRADENHEAD TEST REPORT

RECEIVED

Operator Name Pogo Oil + Gas		API Number 30-025-01015	
Property Name Bagley SWD		Well No. #4	

Surface Location

UL - Lot N	Section 35	Township 11S	Range 33E	Feet from 660	N/S Line S	Feet From 1980	E/W Line W	County LEA
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Well Status

TA'D WELL YES	NO	SHUT-IN YES	NO	INJECTOR INJ	SWD	PRODUCER OIL	GAS	DATE 6-1-18
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Casing	(E)Tubing
Pressure	0	N/A	N/A	0	0
Flow Characteristics					
Pull	Y/N	Y/N	Y/N	Y/N	CO2 <input type="checkbox"/>
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR <input checked="" type="checkbox"/>
Surges	Y/N	Y/N	Y/N	Y/N	GAS <input type="checkbox"/>
Down to nothing	Y/N	Y/N	Y/N	Y/N	Type of Fluid Injected for Waterflood if applies.
Gas or Oil	Y/N	Y/N	Y/N	Y/N	
Water	Y/N	Y/N	Y/N	Y/N	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Post Workover

Signature:		OIL CONSERVATION DIVISION
Printed name:		Entered into RBDMS
Title:		Re-test
E-mail Address:		
Date:	Phone:	
Witness: Mary Robinson		

INSTRUCTIONS ON BACK OF THIS FORM