

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31550
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Chevron USA INC		6. State Oil & Gas Lease No.
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706		7. Lease Name or Unit Agreement Name Lovington San Andres Unit
4. Well Location Unit Letter <u>B</u> : <u>1290</u> feet from the <u>North</u> line and <u>2490</u> feet from the <u>East</u> line Section <u>1</u> Township <u>17S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number: <u>84</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3,830' KB 3,846'		9. OGRID Number 241333
		10. Pool name or Wildcat Lovington Grayburg San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUB	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING ☐	
PULL OR ALTER CASING ☐	MULTIPLE COMPLETIONS ☐	CASING/CEMENT ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8-5/8" 24# @ 1,320' TOC Surface, 5-1/2" 15.5# @ 5,095' TOC Surface, Perforations: 4,618'-5,032'.

Chevron USA INC respectfully request to abandon this well as follows:

- Call and notify NMOCD 24 hrs before operations begin.
- MIRU pulling unit, N/U BOP, Pull ESP and tubing. Verify pressure on surface casing with bubble test if no pressure registers on a low-pressure gauge. Discuss results with engineer.
- Set CIBP @ 4,590', spot MLF, pressure test casing to 500 psi f/ 10 minutes, spot 35 sx CL "C" cmt f/ 4,590' t/ 4,244', WOC & tag only if casing does not test (Perfs, Grayburg).
- Spot 90 sx CL "C" cmt f/ 3,730' t/ 2,841' (Queen, 7 Rivers, Yates, Salt).
- Spot 140 sx CL "C" cmt f/ 1,370' t/ Surface (Shoe, FW).
- Once the P&A is complete, cut all casings & anchors & remove 3' below grade. Verify cement to surface weld on dry hole marker. Clean location.

Note: All cement plugs class "C" with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Howie Lucas TITLE Well Abandonment Engineer, Attorney-in-fact DATE 6/2/18

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 06/05/2018
Conditions of Approval (if any):

C103 INTENT TO P&A EXPIRES
1 YEAR FROM DATE OF APPROVAL

LSAU 84 WELLBORE DIAGRAM

Created: 04/11/18 By: MKHS
 Updated: 06/02/18 By: H Lucas
 Lease: Lovington San Andres Unit
 Field: Lovington Field
 Surf. Loc.: 1290' FNL and 2490' FEL
 Bot. Loc.:
 County: Lea St.: NM
 Status: Shut-In Oil

Well #: 84 St. Lse:
 API: 30-025-31550
 Unit Ltr.: B Section: 1
 TSHP/Rng: 17S / 36E
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Lovington, NM
 Chevno: OV6200

Surface Casing

Size: 8-5/8"
 Wt., Grd.: 24#
 Depth: 1320'
 Sxs Cmt: 500sx cl C
 Circulate: Y
 TOC: Surface
 Hole Size: 12-1/4"

Perforated Tubing Sub 2 875
 @(4853)
 J-55 2.875 OD/ 6.50# T&C
 External Upset 2.441 ID 2.347
 Drift w/BP @(4916)

Formation Tops	
Salt	2973'
Yates	3020'
7 Rivers	3268'
Queen	3680'
Grayburg	4376'
San Andres	4587'

Production Casing

Size: 5-1/2"
 Wt., Grd.: 15.5#
 Depth: 5095'
 Sxs Cmt: 1100sx cl 'C'
 Circulate: Y
 TOC: Surface
 Hole Size: 7-7/8"

KB: 3846'
 DF:
 GL: 3830'
 Ini. Spud: 05/17/92
 Ini. Comp.: 06/18/92

J-55 2.875 OD/ 6.50# T&C
 External Upset 2.441 ID 2.347
 Drift @(4817)
 Blast Joint 2.875 OD - Internal
 Plastic Ctg-TK-99 @(4848)
 Seat Nipple - Standard (2 875)
 Cup Type @(4849)
 Tubing Perforation- @(4853)
 Unknown Grade/Thread/Weight
 2 875 OD @(4853)

87 - 0.990 (1 in.) FG x 37.5 Rod
 @(47-3266)
 48 - 0.875 (7/8 in.) (Unknown) x 25 Rod
 @(3266-4466)
 Tubing Anchor/Catcher 2.875 @(4500)
 1.750 (1 3/4 in.) C x 25 Sinker Bar
 @(4466-4741)
 Stabilizer Bar 0.875 x 40 w/0.750 Pin 2
 Guide Rod Sub @(4741-4744)
 Shear Tool 1.685 w/0.750 Pin 26,000#
 @(4744)
 Stabilizer Bar 0.875 x 40 w/0.750 Pin 2
 Guide Rod Sub @(4745-4748)
 1.750 (1 3/4 in.) C x 25 Sinker Bar
 @(4748-4773)
 1.000 (1 in.) C x 1 Rod Sub
 @(4773-4774)
 Rod Pump (Insert) (NON-SERIALIZED) -
 25-175-RHBC-20-3 (Bore = 1.75) FRAC
 PUMP @(4774)

San Andres Perfs: 4618-5032'

PBTD: 5,048
 TD: 5,095

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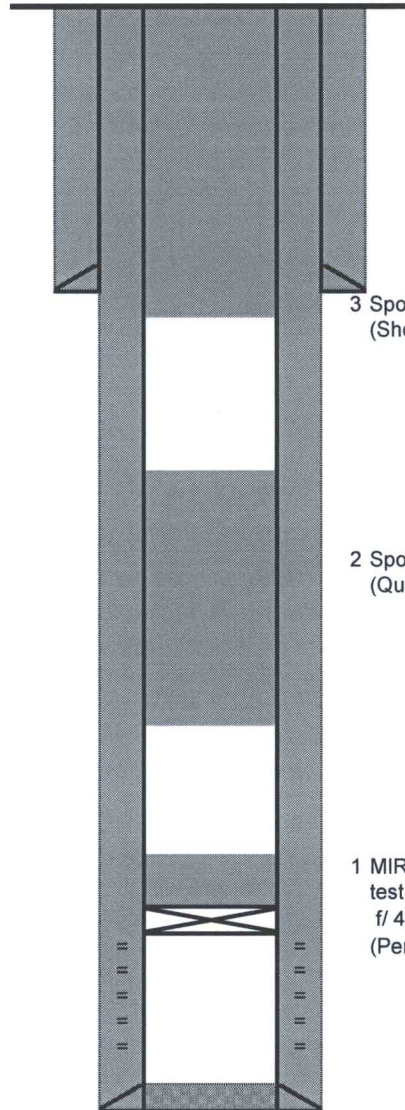
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