

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-33875
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hoover 32
8. Well Number 3
9. OGRID Number 1092
10. Pool name or Wildcat Vacuum; Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

ARMSTRONG ENERGY CORPORATION

3. Address of Operator

P.O. BOX 1973, ROSWELL, NM 88202-1973

4. Well Location

Unit Letter I : 1950 feet from the South line and 380 feet from the East line
Section 32 Township 17S Range 35E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING/CEMENT JOB ☐

OTHER: ☐

INT TO PA pm

P&A NR

P&A R

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Rig up pluggers. TAG CIBP, Circ MLF, Pressure test csg
2. Pump 25 sx cement @ 7684' top of CIBP
3. Pump 25 sx plug @ ~~4700'~~ 4100' SPOT 25 sx cmt @ 6050' (GLorieta)
3. Perf 5.5" csg @ 3297' (50' below 8-5/8" shoe)
4. Squeeze w/ 100 sx cement WOC & TAG
5. Perf 5.5" csg @ 1597' (50' below 11-3/4" shoe)
6. Squeeze w/ 50 sx cement WOC & TAG
7. Perf 5.5" csg @ 400'
8. Circ cement to Surface
Cut off 3' Below GL, Verify cmt to surface all strings
Install P&A Marker

Spud Date:

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kyle Alpers TITLE VP - Operations DATE 5/30/2018

Type or print name Kyle Alpers E-mail address: kalpers@aecnm.com PHONE: 575-625-2222

APPROVED BY: Maublit TITLE Petroleum Engr Specialist DATE 06/04/2018

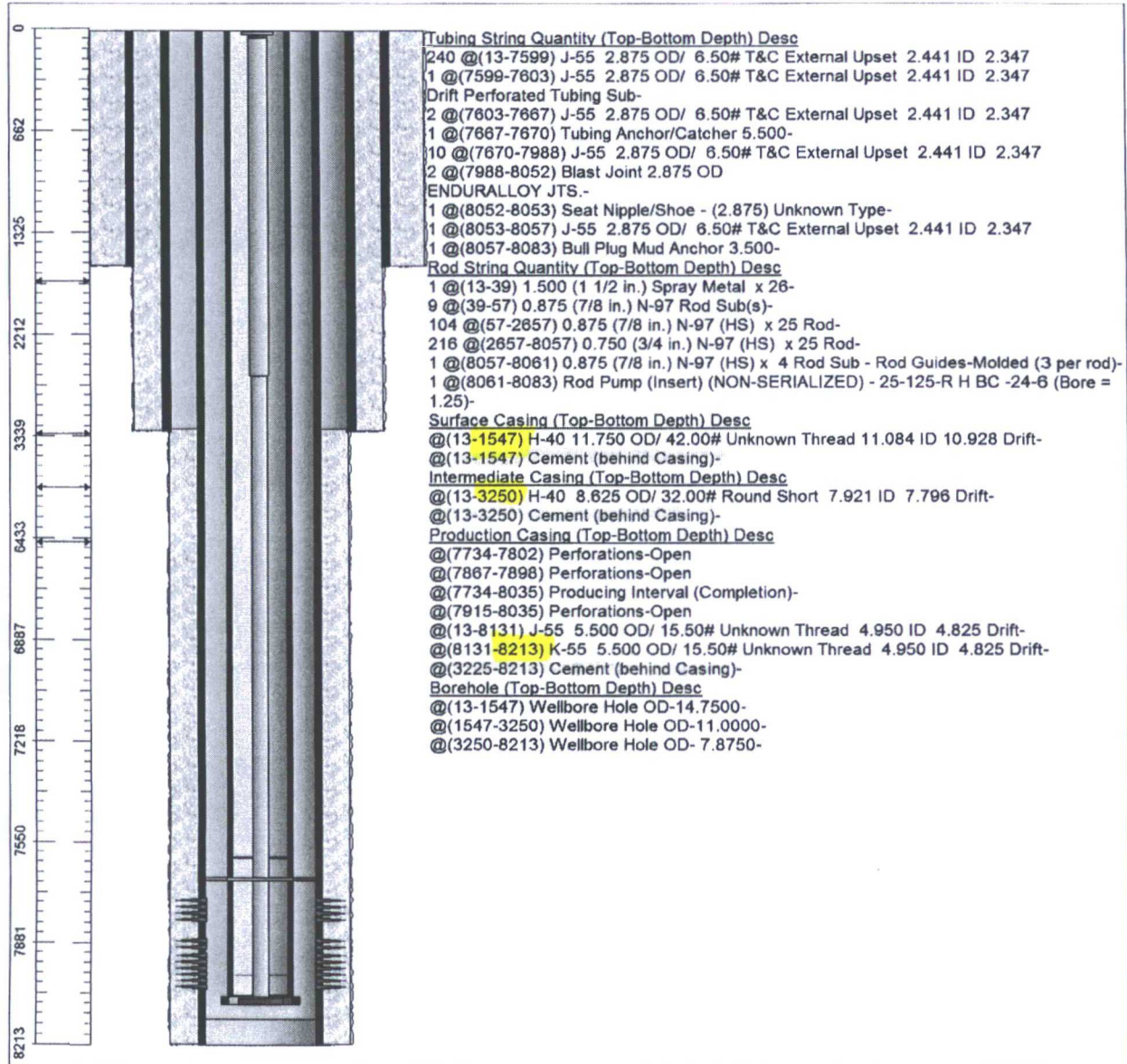
Conditions of Approval (if any):

C103 INTENT TO P&A EXPIRES
1 YEAR FROM DATE OF APPROVAL

Chevron U.S.A. Inc. Wellbore Diagram : HOOVER 32-3



[Lease] OVC VACUUM FMT [Well No.] HOOVER 32-3 3 [Field] VACUUM
 [Location] 1950FSL380FEL [Sec.] N/A [Blk] [Survey] N/A
 [County] Lea [St.] New Mexico [Refno] B06258 [API] 3002533875 [Cost Center] UCT497000
 [Section] E035 [Township] 32 [Range] S017
 [Current Status] ACTIVE [Dead Man Anchors Test Date] 05/09/2014
 [Directions]



[Ground Elevation (MSL)] 0.00 [Spud Date] 03/31/1997 [Compl. Date] 01/01/1800
 [Well Depth Datum] Kelly Bushing [Elevation (MSL)] 3974.00 [Correction Factor] 13.00
 [Last Updated by] acostde [Date] 06/03/2014
 [Platform Elev] 0.00 [Water Elev] 0.00



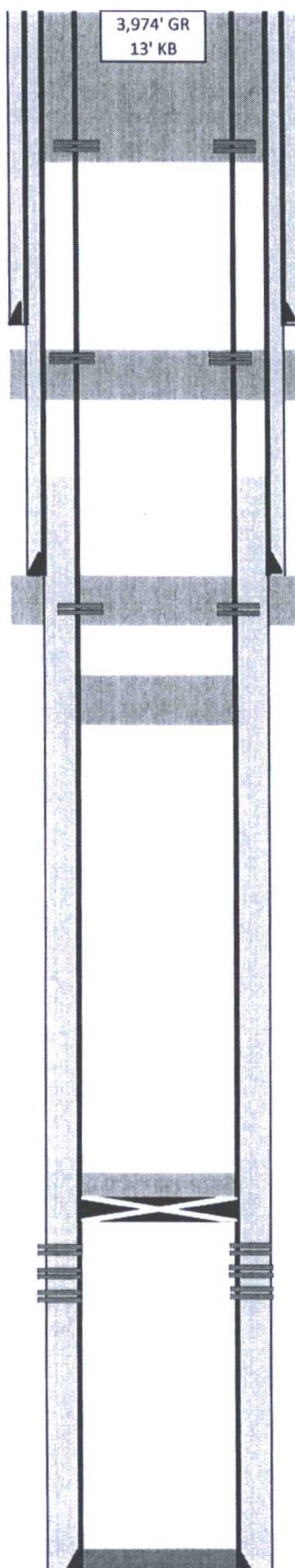
LAST UPDATED
5/29/2018

PROPOSED P & A
WELLBORE DIAGRAM

14.75" hole

11" hole

7.875" hole



Proposed sqz perms @ 400' w/50 sx
squeeze to circ annulus.

11 3/4" H40 42#/ft @ 1,547' KB
Cement circulated

Proposed perforate 5.5" @ 1597'
and squeeze with 50 sx cement

TOC 3225'

8.625" H40 32#/ft unkn. thread
@ 3,250' KB, Cement circulated

Proposed perforate 5.5" @ 3297'
and squeeze with 100 sx cement.

Proposed 25 sx cement plug @ 4700'

Propose 25 sx cement on top of CIBP
CIBP plug set @ 7684' 5/2018
Drinkard Perforations
7,734'-8,035'

5.5" 15.5# K-55 Unknown thread @ 8,213'.

Armstrong Energy Corporation

Hoover 32 #3

UL I, 1,950' FSL & 380' FEL
Section 32, T17S, R35E
Lea, New Mexico

API Number 30-025-33875
Spud Date 3/31/1997

Downhole Production
Equipment

Surface Production
Equipment

Notes

Acquired by Armstrong Energy
Corporation from Chevron U.S.A.
Inc. on 12/1/2017