Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

HOBBS OCD
JUN 04 2018
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other	WELL API NO. 30-025-34038 5. Indicate Type of Lease STATE ☒ FEE ☐ 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name: Hoover 27 8. Well Number: 3
2. Name of Operator: ARMSTRONG ENERGY CORPORATION	9. OGRID Number: 1092
3. Address of Operator: P.O. BOX 1973, ROSWELL, NM 88202-1973	10. Pool name or Wildcat: Vacuum; Drinkard, East
4. Well Location Unit Letter F : 2091 feet from the North line and 1902 feet from the West line Section 27 Township 17S Range 35E NMPM Lea County	
11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPN	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	INT TO PA PM P&A NR P&A R
DOWNHOLE COMMINGLE	☐				
CLOSED-LOOP SYSTEM	☐				
OTHER:	☐			OTHER:	☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Rig up Pluggers. TAG CIBP, Circ MLF, Spot 25 sx on CIBP, Pressure test csg
2. Pump 25 sx cement @ 7635' top of CIBP
3. Pump 25 sx cement plug @ 4942' (DV TOOL) WOC & TAG — SPOT 25 sx cmt @ 4100' (T. Grayburg)
4. Pump 25 sx cement plug @ 3000'
5. Pump 25 sx cement plug @ 1610' WOC & TAG
6. Squeeze perfs @ 400' w/ 50 sx cement.
7. Circ cement to Surface

Cut wellhead off 3' below GL, Verify cmt to surface, Install P&A marker

Spud Date: _____

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE VP - Operations DATE 5/30/2018

Type or print name Kyle Alpers E-mail address: kalpers@aecnm.com PHONE: 575-625-2222

APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 06/05/2018

Conditions of Approval (if any):

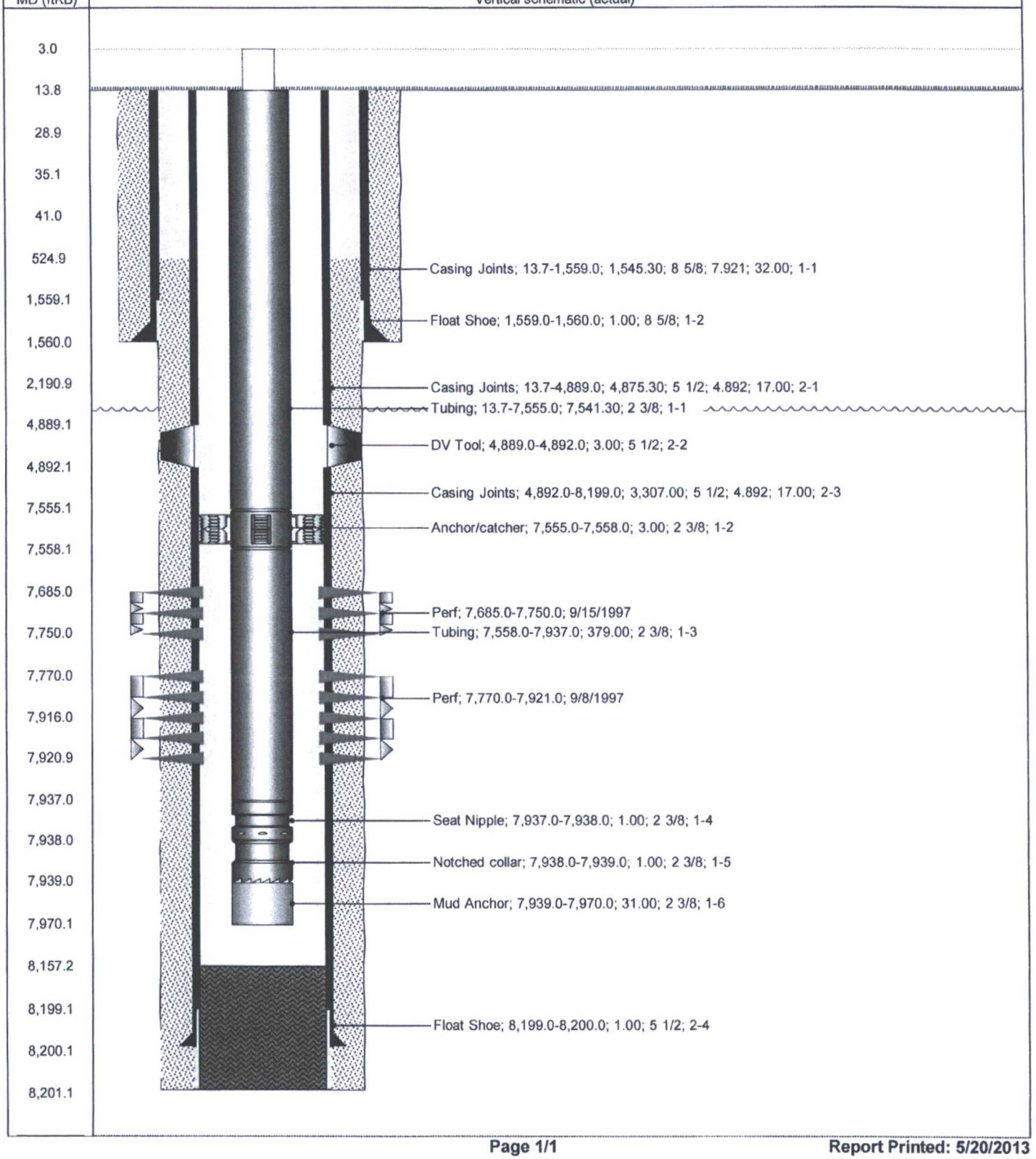
C103 INTENT TO P&A EXPIRES 1 YEAR FROM DATE OF APPROVAL

Current Wellbore Schematic

WELL (PN): HOOVER 27-3(CVX) (890693)
FIELD OFFICE: HOBBS
FIELD: VACUUM EAST (DRINKARD)
STATE / COUNTY: NEW MEXICO / LEA
LOCATION: SEC 27-17S-35E, 2091 FNL & 1902 FWL
ROUTE: HOB-NM-ROUTE 21- MIKE BOWNDS
ELEVATION: GL: 3,939.0 KB: 3,952.7 KB Height: 13.7
DEPTHS: TD: 8,201.0

API #: 3002534038
Serial #:
SPUD DATE: 8/17/1997
RIG RELEASE: 9/2/1997
1ST SALES GAS:
1ST SALES OIL: 10/2/1997
Current Status: PRODUCING

Original Hole, 5/20/2013 11:59:47 AM



Report Printed: 5/20/2013

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Current Status: PRODUCING

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface	11	13.7	1,560.0
Production	7 7/8	1,560.0	8,201.0

Perforations

Date	Zone/Formation	Top (ftKB)	Btm (ftKB)
9/15/1997		7,685.0	7,750.0
9/8/1997		7,770.0	7,921.0

Casing String: Surface Run Date: 8/18/1997

Set Depth (ftKB): 1,560.0 | Wellbore: Original Hole

Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)
Casing Joints	8 5/8	7.921	7.796	32.00	J-55	13.7	1,559.0
Float Shoe	8 5/8					1,559.0	1,560.0

General Notes

Date	Comment
9/8/1997	Perf Drinkard @ 7770-78', 7783-88', 7800-27', 7855-65', 7868-78', 7914-21' w/2 jspf. Acid frac w/21,600 gal 20% acid.
9/15/1997	Perf @ 7,685-92', 7696-98', 7702-08', 7711-17', 7739-50 w/2 spf.

Casing String: Production Run Date: 9/2/1997

Set Depth (ftKB): 8,200.0 | Wellbore: Original Hole

Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)
Casing Joints	5 1/2	4.892	4.767	17.00	J-55	13.7	4,889.0
DV Tool	5 1/2					4,889.0	4,892.0
Casing Joints	5 1/2	4.892	4.767	17.00	J-55	4,892.0	8,199.0
Float Shoe	5 1/2					8,199.0	8,200.0

Cement Tops

Des	TOC (ftKB)
Surface Casing Cement	13.7
Production Casing Cement	4,892.0
Production Casing Cement	525.0

Tubing - Production Run Date: 3/21/2000

Set Depth (ftKB): 7,970.0 | Wellbore: Original Hole

Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)
Tubing	2 3/8					13.7	7,555.0
Anchor/catcher	2 3/8					7,555.0	7,558.0
Tubing	2 3/8					7,558.0	7,937.0
Seat Nipple	2 3/8					7,937.0	7,938.0
Notched collar	2 3/8					7,938.0	7,939.0
Mud Anchor	2 3/8					7,939.0	7,970.0

Rod - Conventional Run Date: 3/21/2000

Set Depth (ftKB): 7,938.0 | In Tubing String: Tubing - Production set at 7,970.0ftKB on 3/21/2000 12:00 AM | Wellbore: Original Hole

Item Des	OD (in)	Grade	Len (ft)	Jts	Top (ftKB)	Btm (ftKB)
Polished Rod	1 1/4		26.00		3.0	29.0
Rod Sub	7/8		6.00		29.0	35.0
Rod Sub	7/8		6.00		35.0	41.0
Sucker Rod	7/8		2,150.00	84	41.0	2,191.0
Sucker Rod	3/4		5,725.00	229	2,191.0	7,916.0
Rod Pump	1 1/2		22.00		7,916.0	7,938.0

Stimulations & Treatments

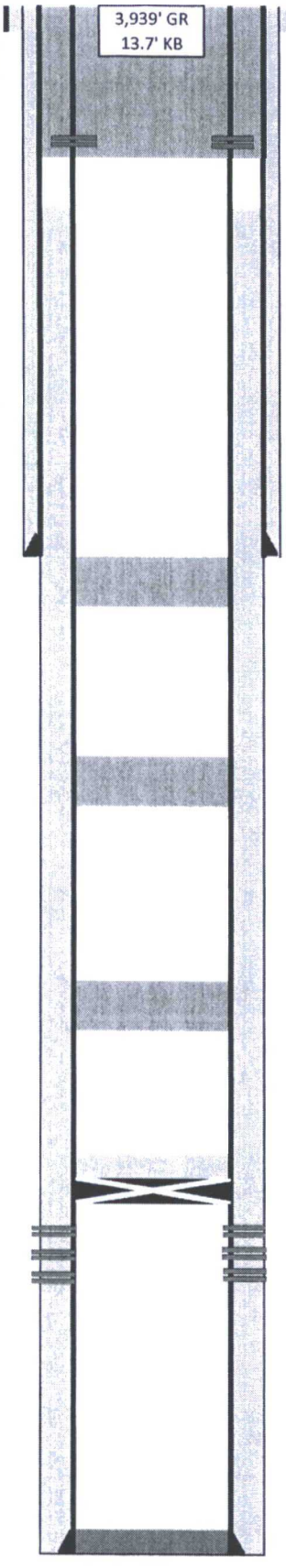
<Stage Number?> Acid Frac

Date: 9/8/1997 | Zone/Formation: | Wellbore: Original Hole

Stage Type	Top Depth (ftKB)	Bottom Depth (ftKB)	VolPumped (bbl)	Q Treat Avg (bbl/min)
Acid Stage	7,770.0	7,921.0	514.29	

Report Printed: 5/20/2013

LAST UPDATED
5/29/2018
PROPOSED P & A
WELLBORE DIAGRAM



CONDUCTOR

Proposed sqz perfs @ 400' w/50 sx squeeze to circ annulus.

TOC 2nd Stage @ 525' per temp svy

11" hole

8.625" 32#/ft unkn. thread
@ 1,560' KB, Cement circulated

Proposed 25 sx cement plug @ 1610'

Proposed 25 sx cement plug @ 3000'

7.875" hole

DV tool 4892'
Propose 25sx plug @ 4942'

Propose pump 25sx cement on top of CIBP @ 7635'
CIBP set @ 7635' Set 5/2018
Drinkard Perforations
7685'-7921'

5.5" 17# Unknown Grade/Unknown thread @ 8,200'.

Armstrong Energy Corporation

Hoover 27 #3
UL F, 2091' FNL & 1902' FWL
Section 27, T17S, R35E
Lea, New Mexico

API Number ***30-025-34038***
Spud Date 8/17/1997

Downhole Production Equipment

Surface Production Equipment

Notes

Acquired by Armstrong Energy Corporation from Chevron U.S.A. Inc. on 12/1/2017