

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTHobbs
OCD ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM94191

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MATADOR PRODUCTION COMPANY

Contact: DUSTY THORNHILL

E-Mail: dthornhill@matadorresources.com

3a. Address

5400 LBJ FREEWAY STE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)

Ph: 972.371.5405

8. Well Name and No.
SHOOT 12 FED 01

9. API Well No.

30-025-30734

10. Field and Pool or Exploratory Area
W CORBIN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T18S R32E Mer NMP NWSE 2310FSL 1980FEL

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Sta☐ Reclamation☐ Recomplete☐ Temporarily Al☐ Water DisposINT TO PA *pm*

P&A NR

P&A R

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND NO. NMB0001079

SURETY BOND NO. RLB0015172

Intent to P&A

MIRU. Kill Well. ND WH. NU BOPs. Pull rods & tbg.

RIH w/ CIBP & set at 5910'. Spot 25 sx Cl C cmt on top. WOC & Tag. *160' min.*PU tbg to 4675' and spot 25 sx Cl C cmt. WOC & Tag. *150' min*PU tbg to 4084' and spot 25 sx Cl C cmt. WOC & Tag. *140' min*Perf & Sqz @ 3006' w/ 50 sx Cl C cmt. WOC & Tag. *502 cmt to 2830.*Perf & Sqz @ 2930' w/ 25 sx Cl C cmt. WOC & Tag. *Perf @ 1375, 502 cmt to 1275*

Perf & Sqz @ 407' w/ Cl C cmt, circulating to surface. RDMO.

*Below ground level dry hole marker required*SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #419734 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by JIM AMOS on 05/11/2018 ()

Name (Printed/Typed) DUSTY THORNHILL

Title ASSOCIATE LANDMAN

Signature (Electronic Submission)

Date 05/10/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

James A. Amos

Title

Supv. ACT

Date

5-12-18

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

FOR RECORD ONLY
NMOC 05/29/2018

Additional data for EC transaction #419734 that would not fit on the form

32. Additional remarks, continued

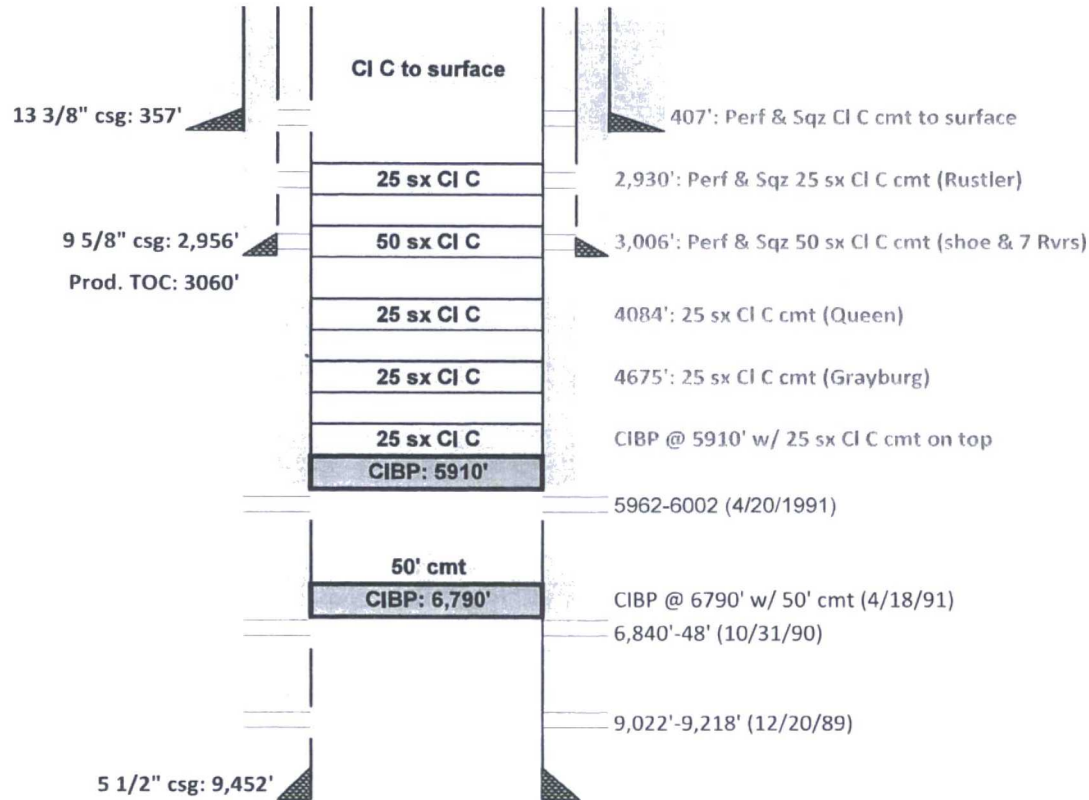
Cut off WH & verify cmt in annulus.
Install below ground dry hole marker per BLM specifications.

The point of contact for any operational issues regarding this well is Chris Villarreal, Operations Engineer, and can be reached at cvillarreal@matadorresources.com

MATADOR PRODUCTION COMPANY
 Shoot 12 Federal #1
 Sec. 12-T18S-R32E; 2310FSL 1980FEL

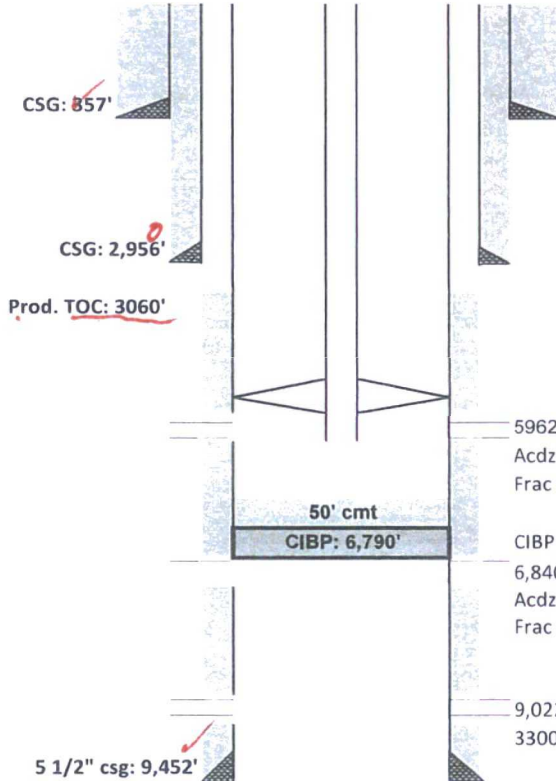
Lea County, NM
 API: 30-025-30734
 PROPOSED P&A WELLBORE SCHEMATIC
 Spudded: 11/15/1989

	Csg Size	Wgt	Depth	Hole Size	Cementing Record
Surface	13 3/8	54.5	357	17 1/2	375 sks CI C to surface
Intermediate	9 5/8	32	2956	12 1/4	1300 filler & 200 CI C to surface
Production	5 1/2	17	9,452	7 7/8	800 filler & 775 CI H, TOC 3,060'



Tops	
Rustler	1328
Yates	2880
Seven Rivers	3266
Bowers	3756
Queen	4034
Penrose	4300
Grayburg	4624
Metex	5016
San Andres	5120
Delaware	5930
Bone Spring	6620
TVD	9452

MATADOR PRODUCTION COMPANY
 Shoot 12 Federal #1
 Sec. 12-T18S-R32E; 2310FSL 1980FEL
 Lea County, NM
 API: 30-025-30734
CURRENT WELLBORE SCHEMATIC
 Spudded: 11/15/1989



Tubing String		As of 7/3/2014
2 3/8"		
TAC/PKR	5843' (180 jts)	
SN	6168' (190 jts)	
Sand Screen		
BP		
PBTD	6740'	
Rods		As of 7/3/2014
Total	245	
7/8"	21	
3/4"	146	
7/8"	78	
1"	0	
Pony	8', 6', 4'	
Pump		
2 x 1 1/4 x 24' w/ BOC		

Csg Info					
Casing	lb/ft	Depth	Hole	Cementing Record	
Surface	13 3/8	54.5	357	17 1/2	375 sks CI "C" to surface ✓
Intermediate	9 5/8	32	2950	12 1/4	1300 filler & 200 CI "C" to surface ✓
Production	5 1/2	17	9,452	7 7/8	800 filler & 775 CI "H", TOC 3,060'

Geo Markers	
Rustler	1328
Yates	2880
Seven Rivers	3266
Bowers	3756
Queen	4034
Penrose	4300
Grayburg	4624
Metex	5016
San Andres	5120
Delaware	5930
Bone Spring	6620
TVD	9452

5962-6002 (4/20/1991) ✓
 Acdz 2500 gals 10% NEFE
 Frac w/ 35M gals & 61,250# sd

CIBP @ 6790' w/ 50' cmt (4/18/91) ✓
 6,840'-48' (10/31/90) ✓
 Acdz 1900 gal 10% NEFE & 18BS
 Frac 12,200 gals WF-30 X-link +17,000# 16/30 ottawa

9,022'-9,218' (12/20/89) ✓
 3300 gals 7 1/2% HCL & BS; 110,000 gals BS-40 & 171,250# 16/20 Carbolite

Perf 6640-48 12/31/90 Corroded

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval (LPC Habitat)

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off. Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing.

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted