Form 3160-5 FORM APPROVED **UNITED STATES** DEPARTMENT OF THE INTERIOR OMB NO. 1004-0137 Expires: January 31, 2018 BUREAU OF LAND MANAGEMENT Lease Serial No. NML C032233A SUNDRY NOTICES AND REPORTS ON WELLS of use this form for proposals to drill or to re-enter an If Indian, Allottee or Tribe Name bandoned well. Use form 3160-3 (APD) for such proposals. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 891018038A 8. Well Name and No. N.HOBBS GB-SA 431 1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator OCCIDENTAL PERMIAN LP 9. API Well No. Contact: APRIL HOOD 30-025-07474-00-S1 E-Mail: April Hood@Oxy.com 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area Ph: 713-366-5771 HORRS MIDLAND, TX 79710 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 30 T18S R38E NESE 2310FSL 990FEL LEA COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off ☐ Notice of Intent ☐ Hydraulic Fracturing ☐ Well Integrity ☐ Alter Casing ☐ Reclamation Subsequent Report Casing Repair ☐ New Construction ☐ Recomplete Other Workover Operations ☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon Convert to Injection ☐ Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. MIRU x NDWH x NUBOP. POOH 113 2 7/8" tbg x ESP equipment. RIH 4 1/2" bit x tagged @ 4228'. Circ well w/ 120 bbls BW. Ran GR/CCL tools x logged csg from 3751' to surface.

Perf2d from 4054' to 4174-in 72 total holes.

RIH 2 7/8" bit x tag @ 4260'.

RIH 3 ?? pkr @ 4183.

Ran acid job w/ 1400 gals 15% NEFE x flushed w/ 25 bbls BW. RIH rbp @ 4176' x pkr @ 4168'. Pumped 200 gals 15% NEFE. Moved rbp @4076' x pkr @ 4048' x pumped 400 gals 15% NEFE.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #419388 verified by the BLM Well Information System For OCCIDENTAL PERMIAN LP, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 05/10/2018 (18PP1028SE)						
Name (Printed/Typed	CARLOS RESTREPO	Title	PRO	DUCTION ENGINEER		
Signature	(Electronic Submission)	Date	05/0	9/2018		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE KEUURD						
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Title		WAY 1 4 2018		Date
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United						

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #419388 that would not fit on the form

32. Additional remarks, continued

RIH ESP 3650? x 111 jts tbg @ 3590?. NDBOP x NUWH.



NHU 30-431 Current Wellbore Diagram (as of May 2018)

*Note: Diagram not to scale

API (10):

30-025-07474

Equipment in well:

Installed 10-06-17: 2-7/8" tubing and ESP, intake @3654'.

Perforation Summary:

Open: 4054'-58', 4064'-71, 4170'-74', (4JPSF) 4187'-90', 4195'-4200', 4206'-4206', 4210'-20' (NOTE: 4219'-20' in cement below 3-1/2" liner shoe) (all 2 SPF in 2008)

<u>Squeezed</u>: 3975'-4100' (behind liner), 4085'-89', 4096'-4100', 4106', 4110'-16', 4118'-24', 4127'-38', 4141', 4146'-54', 4162, 4166'-68', 4172', 4177', 4187', 4193', 4196'-99'

Elevation: KB:

DF: 3652'

12.5" 50# csg @ 214'. Cemented with 200 sxs

9 5/8" 36# csg @ 2739'. Cemented with 650 sxs

7" 26# casing from 945' to 3975'. Cemented with 300 sxs 1947 – pulled 945' out of 7" casing and ran 5 ½" liner

5 ½" liner, 14# and 23# csg @ 3917'. Cemented with 600 sxs

3 ½" 9.2# liner, from 3751' to 4218'. Cemented with 50 sxs.

OH from 4218'-4260'

TD: 4260'