

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMMLC
Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OGD

MAY 29 2018

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC032511E
2. Name of Operator POGO OIL AND GAS OPERATING Contact: AGGIE ALEXIEV E-Mail: aggie@penrocoil.com		6. If Indian, Allottee or Tribe Name
3a. Address 1515 W CALLE SUR, SUITE 174 HOBBS, NM 88240	3b. Phone No. (include area code) Ph: 575-942-2004	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T25S R37E 1980FNL 660FWL		8. Well Name and No. LANGLIE JAL UNIT 76
		9. API Well No. 30-025-24881
		10. Field and Pool or Exploratory Area LANGLIE MATTIX
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

4-17-18 RU JWS after testing for anchors.
4-24-18 Pulled & lay down rods & tbg.
NU BOP & TOH w/ tubing.
RU wireline, ran gauge ring to 3300'. TOH. Ran & Set CIBP @ 3258'.
TIH w/ tubing. Circulated hole with (Catalyst) corrosion inhibited fluid.
Spotted 25 sxs of Class "C" cement. W.O.C 4 hrs.
Tagged cement top @ 2931'.
RU pump truck & tested casing integrity to 500# for 37 minutes. Good.
Chart attached.
TOH w/ tbg, laying down. ND B.O.P.
Secured well w/ 1jt of tubing & left well SI for near future development program.

6 months ending 10/24/18

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #412496 verified by the BLM Well Information System
For POGO OIL AND GAS OPERATING, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/26/2018 ()

Name (Printed/Typed) AGGIE ALEXIEV	Title CONTROLLER
Signature (Electronic Submission)	Date 04/26/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date APR 26 2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Accepted for Record Only

NMMLC/ODD 5/30/2018 RBDMs-CHAET-V

Additional data for EC transaction #412496 that would not fit on the form

32. Additional remarks, continued

RD.

PS: Jason Rice informed BLM (John) of work to be done and in progress.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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5. Lease Serial No. LC 032511 (e)

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator Pogo Oil & Gas Operating, Inc

3a. Address 1515 W Calle, Suite 174
Hobbs, NM 88240

3b. Phone No. (include area code)
(575) 492-1236

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 660' FWL, Unit Letter E, Sec 9, T25S, R37E

7. If Unit of CA/Agreement, Name and/or No

Langlie Jal Unit

8. Well Name and No. Langlie Jal Unit #76

9. API Well No 30-025-24881

10. Field and Pool or Exploratory Area
Langlie Mattix; 7 Rivers- Queen-Grayburg

11. Country or Parish, State
Lea County, New Mexico

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RD.

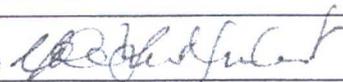
PS: Jason Rice informed BLM (John) of work to be done and in progress.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

M.Y (Merch) Merchant

Agent
Title

Signature



Date

04/26/2018

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

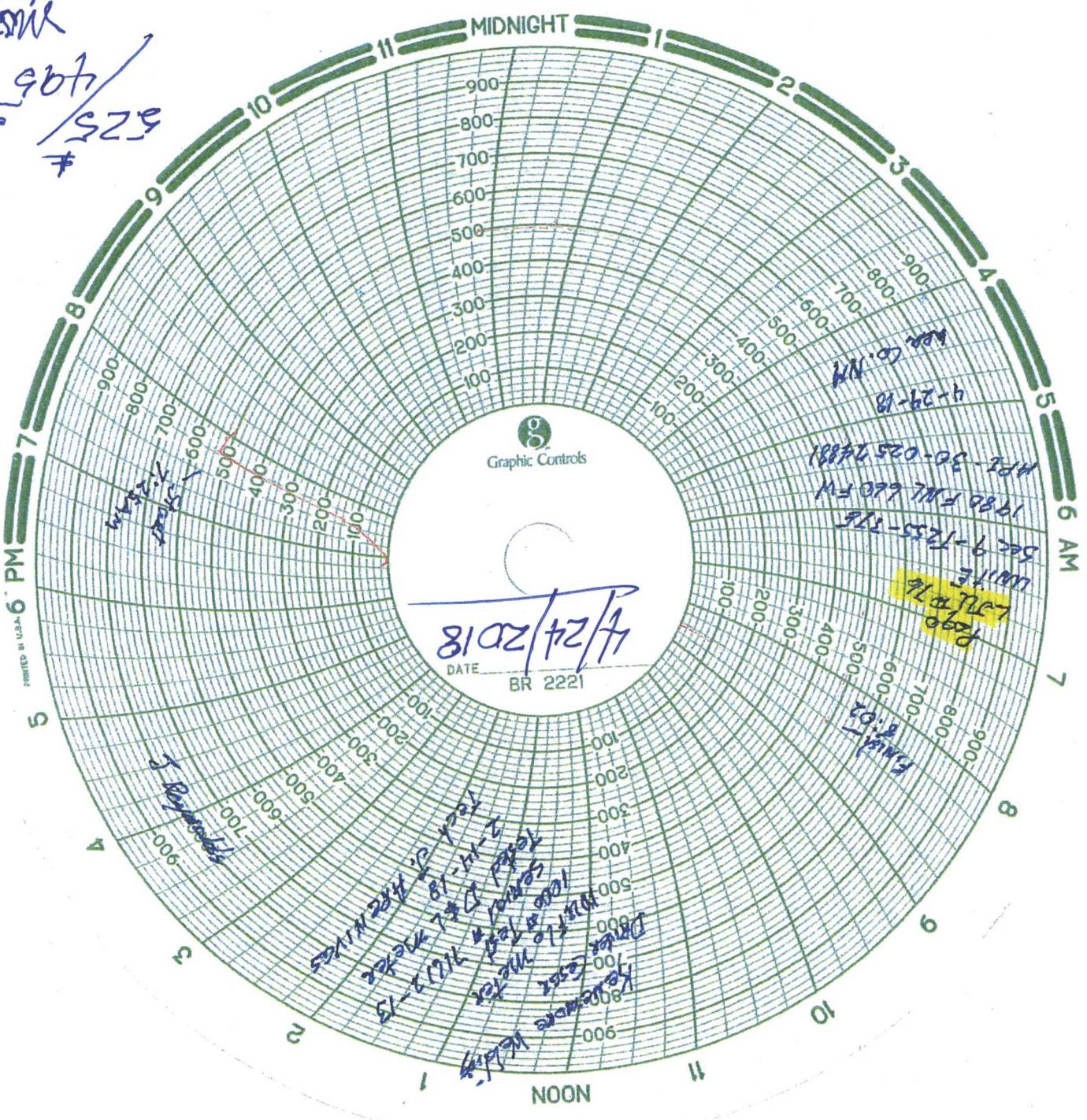
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

8/22/18
MS
525
495



Graphic Controls

4/24/2018
DATE
BR 2221

4-24-18
1986 F.M.L. 660 F.M.
522 9-1255-176
UNIT 1
L 27 12 76
Page 8

4-24-18

J. Reynolds

Watt to meter
Driver cost
Recharge
1000 on meter
Sentry
Tested 2-11-18
Test of meter
176/2-13
1000 on meter
5/11/18