

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**Carlsbad Field Office**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018



**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
NMMN56263

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
CODORNIZ 28 FEDERAL 2

9. API Well No.  
30-025-36196-00-S1

10. Field and Pool or Exploratory Area  
LEA

11. County or Parish, State  
LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator  
CHEVRON USA INCORPORATED

Contact: CINDY H MURILLO  
E-Mail: CHERRERAMURILLO@CHEVRON.COM

3a. Address  
6301 DEAUVILLE BLVD  
MIDLAND, TX 79706

3b. Phone No. (include area code)  
Ph: 575-263-0431  
Fx: 575-263-0445

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 28 T19S R34E NWSW 1980FSL 660FWL

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input checked="" type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CHEVRON USA INC HAS RECOMPLETED THE ABOVE WELL AS FOLLOWS:

04/10/2017 MIRU APOLLO  
04/11/2017 MAKE 2 CEMENT RUNS TOC @10654 (100 ON TOP OC CIBP @10754) PICK UP CIBP SET @ 8265, TOH, TEST CIBP @400# 15 MINUTES CHART , GOOD TEST DUMP BAIL 20' CEMENT ON TOP OF CIBP.  
04/12/2017 MAKE 4 CEMENT BAILER RUNS EST TOC 8165', LAY DOWN BAILER. RIG UP 1 11/16 ROPE SOCKET/CCL, PICK UP CBL TOOL, LOG FROM 8100' TO SURFACE, RIG DOWN APOLLO.  
04/13/2017 ND FRAC VALVE, TUBING HEAD NU NEW 11 5K X7 1/16 5 TBG HEAD, TEST VOID @ 5000# GOOD, NE 2 7 1/16 5 K FRAC VALVES , 7 1/16 5 K GOAT HEAD. TEST CASING & LOWER FRAC VALVE 5000#CHART GOOD.  
04/14/2017 FINISH MAKING UP GOAT HEAD, TEST FRAC VALVE GOAT HEAD. 5 K WIRELINE CAP HP FLANGE @ 5000 15 MINUTES ( GOOD). RIG UP APOLLO TEST LUBE @500 # GOOD . RIH W 3 1/8 GUNS 3 SPF, 120 \* PHASING (60 HOLES) PERF 8042-8062 RIG DOWN APOLLO

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #397220 verified by the BLM Well Information System  
For CHEVRON USA INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/18/2017 (18PP0375SE)**

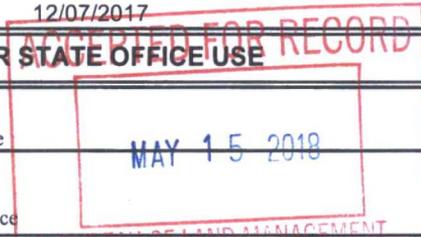
Name (Printed/Typed) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 12/07/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**



Approved By \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Accepted for Record Only**  
MJB/OCD 5/24/2018

**Additional data for EC transaction #397220 that would not fit on the form**

**32. Additional remarks, continued**

04/17/2017 RIG UP CUDD FRAC, FRAC 1ST STAGE 8042-8062 W 42000# 20/40 WHITE SAND 1/2# 3 1/2# PPG SAND AND 12000# 20/40 COOLSET 4# PPG SAND. RIG UP APOLLO RIH W/CBP SET @7146', PICK UP PERF 7034-7050 3 SPF 3 1/8 GUN 120° PHASING , RIG DOWN APOLLO.  
04/18/2017 RIG UP APOLLO , RIH W 30' X 3' BAILER DUMP 15% ACID ACROSS PERFS (10 GLS). BREAK DOWN PERFS @ 2700# , FRAC PERFS 7034-7050 20/40 WHITE 1/2 3.5 PPG. 20000# 20/40 COOLSET 4 PPG SAND. MAX PSI 3842#, AVE PSI 2728#, MAX RT 60 BPM  
05/08/2017 SPOT RIG, OFFLOAD PIPE, RACKS AND TUBING  
05/09/2017 RIG UP SERVICE UNIT, BLOW DOWN WELL, N/D FRAC VALVES, N/W BOP & TEST. START TIH PICKING UP 2 7/8" WS. TOTAL 112 JTS, EOT @3482'  
05/10/2017 CONTINUE PICKING UP TBG, TAG SAND @7111', START CIRC OU SAND PUMPING 4 BPM. STARTED DRILLING OUT PLUG @7145. WELL TAKING FLUID RAN OUT OF WATER, TOTAL WATER PUMPED 500 BBLs. FLUID CIRC BACK TO BD TANK 150 BBLs. LAYED DOWN PS AND 7 JTS SWFN.  
05/11/2017 TAG@7139' CIRC SAND & CONTINUED DRILLING OUT PLUG TIH TO TOF. TAGGED @ 8058.  
05/15/2017 CK WELL PSI 0, TIH W/PACKER TO 6936'. SWAB 130 BBL SWFN  
05/16/2017 RIG DOWN