

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

NMOCD
HOBBS
OC
HOBB
MAY 29 2018

5. Lease Serial No.
NMNM100864

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
RIO BLANCO 4-33 FED COM 1H

9. API Well No.
30-025-43244

10. Field and Pool or Exploratory Area
GRAMA RIDGE; BONE SPRING

11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY
Contact: REBECCA DEAL
Email: Rebecca.Deal@dvn.com

3a. Address
333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-228-8429

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T23S R34E SENW 2630FNL 300FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Drilling Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drilling/Casing Operations

12/16/17-12/20/17) Spud @ 9:30. TD 20" hole @ 2321'. RIH w/ 58 jts 16" 75# J-55 BTC csg, set @ 2310'. Lead w/ 2040 sx CIC, yld 1.73 cu ft/sk. Tail w/ 630 sx CIC, yld 1.36 cu ft/sk. Disp 505 bbl BW. Circ 230 bbls to surf. PT BOPE 250/1500 psi for 30min, OK. PT csg to 1500 psi for 30min, OK.

(12/20/17 - 12/23/17) TD 13-1/2" hole @ 3446'. RIH w/ 85 jts 11-7/8" 671.8# VAM HD-L csg, set @ 3436'. Lead w/ 1055 sx CIC, yld 1.88 cu ft/sk. Tail w/ 190 sx CIC, yld 1.34 cu ft/sk. Disp w/ 378 bbls BW. Circ 148 bbls cmt to surf. PT BOPE 250/5000 & annular 250/3500, OK. PT csg to 1500 psi, OK.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #412626 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 04/27/2018 ()

Name (Printed/Typed) REBECCA DEAL Title REGULATORY COMPLIANCE PROFESSI

Signature (Electronic Submission) Date 04/27/2018

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

[Handwritten signature]

Additional data for EC transaction #412626 that would not fit on the form

32. Additional remarks, continued

(12/23/17 - 12/26/17) TD 10-5/8" hole @ 5175'. RIH w/ 120 jts 8-5/8" 32# HCK-55 LTC BTC csg, set @ 5166'. 1st Lead w/ 384sx CIC, yld 1.83 cu ft/sk. Tail w/ 195 sx CIC, yld 1.22 cu ft/sk. Disp w/ 120 bbls FW & 192 bbls BW. Drop DV Tool, set @ 3542.5'. 2nd Lead w/ 680 sx CIC, yld 1.83 cu ft/sk. Tail w/ 107 sx CIC, yld 1.22 cu ft/sk. Disp w/ 214bbls FW. Circ 100 bbls cmt to surf. PT BOPE 250/5000 psi, annular 250/3500 for 10min, OK. PT csg to 2750 psi for 30 mins, OK.

(12/26/17 - 1/13/18) TD 7-7/8" hole @ 16,025'. RIH w/ 377 jts 5-1/2" 17# P110RY CDC-HTQ csg, set @ 16,022'. Lead w/ 355 sx CIC, yld 2.90 cu ft/sk. Tail w/ 1170 sx CIC, yld 1.47 cu ft/sk. Disp w/ 370 bbls FW. ETOC @ surf./RR @ 05:00.