

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD  
Hobbs

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**HOBBS OCD**

MAY 29 2018

RECEIVED

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. RIO BLANCO 4-33 FED COM 2H
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: REBECCA DEAL Email: Rebecca.Deal@dvn.com		9. API Well No. 30-025-43245
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-228-8429	10. Field and Pool or Exploratory Area GRAMA RIDGE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T23S R34E SWNW 2630FNL 350FEL		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drilling Operations Summary

(11/8/17 ? 11/19/17) Spud @ 5:00. TD 26? hole @ 1980?. RIH w/ 46 jts 20? 106# J-55 BTC csg, set @ 1976?. 1st Lead w/ 4855 sx CIC, yld 1.73 cu ft/sk. Tail w/ 1195 sx CIC, yld 1.33 cu ft/sk. 2nd Lead (Top Job) w/ 1200 sx CIC, yld 1.33 cu ft/sk. 3rd Lead (Top Job) w/ 1200 sx CIC, yld 1.33 cu ft/sk. 4th Lead (Top Job) w/ 169 sx CIC, yld 1.33 cu ft/sk. Disp 682 bbl BW. PT BOPE 250/1500 psi, OK. PT csg to 1500 psi for 30min, OK.

(11/19/17 - 11/23/17) TD 17-1/2? hole @ 3485?. RIH w/ 82 jts 13-3/8? 68# J-55 BTC csg, set @ 3472?. Lead w/ 1895 sx CIC, yld 1.88 cu ft/sk. Tail w/ 750 sx CIC, yld 1.33 cu ft/sk. Disp w/ 516 bbls disp. Circ 173 bbls cmt to surf. PT RAMS, HCR & Kill Line valves to 250/5000 psi, PT BOP stack 250/3500, OK. PT csg to 1500 psi, OK.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #402051 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/28/2018 ()

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROFESSI

Signature (Electronic Submission)

Date 01/24/2018

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

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**Additional data for EC transaction #402051 that would not fit on the form**

**32. Additional remarks, continued**

(11/23/17 ? 11/28/17) TD 12-1/4? hole @ 5175?. RIH w/ 117 jts 9-5/8? 40# J-55 BTC csg, set @ 5162?. 1st Lead w/ 990 sx CIH, yld 2.10 cu ft/sk. Tail w/ 255 sx CIH, yld 0.64 cu ft/sk. Disp w/ 388 bbls disp. Drop DV Tool, set @ 3578.9?. 2nd Lead w/ 610 sx CIH, yld 2.05 cu ft/sk. Tail w/ 255 sx CIH, yld .064 cu ft/sk. Disp w/ 269 bbls FW. Circ 34 bbls cmt to surf. PT BOPE 250/5000 psi, annular 250/3500OK. PT csg to 2765 psi for 30 mins, OK.

(11/28/17 ? 12/15/17) TD 8-3/4? hole @ 10,217? & 8-1/2? hole @ 17,201?. RIH w/ 410 jts 5-1/2? 17# P110RY CDC-HTQ csg, set @ 17,191. Lead w/ 645 sx cmt, yld 2.81 cu ft/sk. Tail w/ 1575 sx cmt, yld 1.47 cu ft/sk. Disp w/ 397 bbls FW. Cmt to surf. RR @ 17:00.