

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

MAY 23 2018

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM56263

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION2. Name of Operator
LINN OPERATING, LLCContact: DEBI GORDON
E-Mail: DGORDON@LINNENERGY.COM8. Well Name and No.
MESCALERO RIDGE UNIT 2829. API Well No.
30-025-023993a. Address
600 TRAVIS ST. SUITE 1400
HOUSTON, TX 770023b. Phone No. (include area code)
Ph: 281-840-4010
Fx: 832-209-434010. Field and Pool or Exploratory Area
SWD;YATES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T19S R34E Mer 6PM NWNE 660FNL 1980FEL
32.636701 N Lat, 103.563209 W Lon11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Linn Operating, LLC is respectfully submitting the following procedure to return the Mescalero Ridge Unit 282 SWD back to injection:

The MRU 282 failed its MIT test 3/2/2017. Linn is requesting approval to confirm and repair a hole in tubing. We are proposing to pull the tubing and packer, redress the packer, and run back and hydrotest the tubing, set packer at 3800?, pressure test casing and return well to disposal.

Procedure

1. MIRU WOR, Hold PJSM, Bleed off well
2. Pump 1-2 loads 10# brine down tubing w/ returns up casing to kill well
3. ND WH, NU BOP

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #385677 verified by the BLM Well Information System
For LINN OPERATING, LLC sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 11/09/2017 ()

Name (Printed/Typed) DEBI GORDON

Title REGULATORY MANAGER

Signature (Electronic Submission)

Date 08/22/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make, to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Accepted for Record Only

MSB/OCD 5/29/2018

Additional data for EC transaction #385677 that would not fit on the form

32. Additional remarks, continued

4. Unset pkr & POOH w/ 2-3/8" IPC tbg
5. Redress packer and visually inspect internal plastic coating
6. Install TIW valve below casing flange
7. ND BOP, ND tbg spool, have flange inspected by wellhead company
8. NU tbg spool, NU BOP, remove TIW valve
9. RIH w/ pkr & tbg, hydrotesting tbg to 6,000 psi
10. Set packer @ +/- 3,800?, pressure test backside & perform MIT test
11. ND BOP, NU WH, RDMO WOR
12. Return well to injection

A NMOCD C103 was submitted to the District office for approval.

Mescalero Ridge Unit 282 SWD

Lea County, NM

API: 30-025-02399

Elevation: 3720' GL

CURRENT

Tubing Detail (4/13/69)

2-3/8" 4.7# J-55 EUE IPC tbgs

Packer @ 3,800'

4/29/69: Began injection into Yates perfs

4/11/69: PBTD @ 4,100'

8/28/68: BP @ 4,969' w/ 25 sx cmt.
TOC @ 4,892'

8/27/68: Cut & pull 5-1/2" csg @ 5,000'

8/26/68: CIBP @ 5,550' w/ 2 sx cmt.
TOC @ 5,535'

13-3/8" 54.5# J-55 csg @ 878'

Cmt'd w/ 730 sx, circ.

Yates Perfs 3,860'-80' (9/1/68)

Acidized w/ 500 gals 15% mud acid

9/30/68: Frac'd w/ 15,000 gals gelled brine &
30,000# sand w/ 10 ball sealers, 3 stgs

4/21/69: Acidized w/ 1000 gals 7.5% NE

Yates Perfs 4,020'-50' (8/29/68)

Swab tested SW

8/31/68: Sqzd w/ 250 sx cmt

4/13/69: Re-perfd, acidized w/ 1000 gals NEA

9-5/8" 40# N-80 csg @ 5560'

Cmt'd w/ 662 sx, circ. Plus 1242 sx
Through DV @ 3,277'

8/25/68: Model "D" Pkr w/
DR plug inside @ 13,114'

1/3/62: CIBP @ 13,170'

5-1/2" 17# P-110 Csg @ 13,567'

Cmt'd w/ 360 sx

TOC @ 12,135'

Morrow Perfs 13,132'-48' (1/6/62)

Morrow Perfs 13,215'-30' (1/3/62)

Acidized w/ 1,000 gals

Morrow Perfs 13,132'-48' (12/30/61)

Acidized w/ 5,000 gals, sealed off w/ 25 sx cmt plug

TD 13,710' on 12/25/61

Created 8/22/17 by GAW

Mescalero Ridge Unit 282 SWD

Lea County, NM

API: 30-025-02399

Elevation: 3720' GL

PROPOSED

Tubing Detail (PROPOSED)

2-3/8" 4.7# J-55 EUE IPC tbg

Redressed Packer @ +/- 3,800'

4/29/69: Began injection into Yates perfs

4/11/69: PBTD @ 4,100'

8/28/68: BP @ 4,969' w/ 25 sx cmt.
TOC @ 4,892'

8/27/68: Cut & pull 5-1/2" csg @ 5,000'

8/26/68: CIBP @ 5,550' w/ 2 sx cmt.
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8/25/68: Model "D" Pkr w/
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