

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**Carlsbad Field Office**  
**OCD Hobbs**  
**Carlsbad Field Office**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

Lease Serial No.  
NMNM54432

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.  
NMNM136083

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
NORTH LEA 3 FED COM 1H

2. Name of Operator  
READ & STEVENS INCORPORATED  
Contact: KELLY BARAJAS  
E-Mail: kbarajas@read-stevens.com

9. API Well No.  
30-025-42080-00-S1

3a. Address  
ROSWELL, NM 88202

3b. Phone No. (include area code)  
Ph: 575-622-3770

10. Field and Pool or Exploratory Area  
QUAIL RIDGE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 3 T20S R34E Lot 1 0200FNL 0350FEL  
32.363221 N Lat, 103.322613 W Lon

11. County or Parish, State  
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1/11/18: Replaced the entire tubing string with Inspected Double White Band 2-7/8" EUS L80 6.5#/ft 8 round tubing.  
1/16/18: MIRU Elite Acid Fleet. Establish rate w/60 bbls of 2% KCL. Pumped 1000 gals of solvent and 5000 gals of 15% HCL w/scale inhibiting chemicals. Flush w/194 bbls of 22% KCL w/biocide. Max Rate 7.8 bpm, average rate 6.5 bpm, max pressure 2,975 psi, average pressure 2000 psi. ISIP 723 psi, 5 min SI, - 26 (vacuum). RDMO Elite acid equipment.  
1/17/18: TAC set w/15 pts at a depth of 9855.66'. SN at +/- 9,975'. End of tbg at 10,058.04'. Total of 309 jnts of tbg in the hole. Load tbg w/10 bbls of 2% KCL. NDBOP and NUWH. Connect capillary string to wellhead flange. Flange up wellhead. RD tbg tools and RU rod tools.  
1/18/18: TIH w/10' gas anchor w/25' extension, rod insert pump (HWBNC 2-1/2" x 1-3/4" x 30'), TRC reconditioned rods: (12) 1" KD rods, (100) 3/4" T66, (151) 7/8" T66, (134) 1" T66, (1) 2' x 1" pony sub. Repack stuffing box and rod BOP. PU and MU polish rod, stuffing box and pumping tee.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #401941 verified by the BLM Well Information System  
For READ & STEVENS INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/28/2018 (18PP0509SE)

Name (Printed/Typed) MATTHEW B MURPHY

Title OPERATIONS

Signature (Electronic Submission)

Date 01/23/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By \_\_\_\_\_

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

MAY 14 2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\*

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**Additional data for EC transaction #401941 that would not fit on the form**

**32. Additional remarks, continued**

Load tbg w/8 bbls 2% KCL. Pressure test tbg to 500 psi w/no drop. Good pump action. PU horsehead, hang well on and space out pump. Install 3/8" 90, nipple and valve on top of capillary tap on top of flange. Turn on unit and placed well on line.  
1/19/18: Producing.