

**HOBBS OCD**  
OCD Hobbs  
**MAY 29 2018**  
**RECEIVED**

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMM100864

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY** Contact: REBECCA DEAL  
 Email: rebecca.deal@dvn.com

3. Address **6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88211** 3a. Phone No. (include area code) **405-228-8429**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface **Sec 4 T23S R34E Mer NMP SWNW 2630FNL 350FWL**  
 At top prod interval reported below **Sec 4 T23S R34E Mer NMP SWNW 2577FNL 350FWL**  
 At total depth **Sec 33 T22S R34E Mer NMP NWNW 280FNL 300FWL**

6. If Indian, Allottee or Tribe Name \_\_\_\_\_  
 7. Unit or CA Agreement Name and No. \_\_\_\_\_  
 8. Lease Name and Well No. **RIO BLANCO 4 33 FED COM 2H**  
 9. API Well No. **30-025-43245-00-S1**

10. Field and Pool, or Exploratory **GRAMA RIDGE**  
 11. Sec., T., R., M., or Block and Survey or Area **Sec 4 T23S R34E Mer NMP**  
 12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **11/08/2017** 15. Date T.D. Reached **12/13/2017** 16. Date Completed  D & A  Ready to Prod. **03/08/2018**  
 17. Elevations (DF, KB, RT, GL)\* **3416 GL**

18. Total Depth: MD **17201** TVD **9856** 19. Plug Back T.D.: MD **17107** TVD \_\_\_\_\_ 20. Depth Bridge Plug Set: MD \_\_\_\_\_ TVD \_\_\_\_\_

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **GR** 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000 J-55	106.0	0	1976		8619		350	0
17.500	13.375 J-55	68.0	0	3472		2645		0	173
12.250	9.625 J-55	40.0	0	5162	3579	2110		5114	34
8.750	5.500 P-110	17.0	0	17191		2220		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9520							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10150	17071	10150 TO 17071		932	OPEN
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
10150 TO 17071	40,824 BBLS ACID, 11,477,683# PROP

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/28/2018	04/21/2018	24	→	1592.0	1774.0	23.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	457		→	1592	1774	23	1114	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

**ACCEPTED FOR RECORD**  
**MAY 25 2018**  
*Mirah Negrete*  
 BUREAU OF LAND MANAGEMENT  
 CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)  
 ELECTRONIC SUBMISSION #412670 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

*Reclamation Due: 9/8/18*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	2326	2646	BARREN	RUSTLER	2326
SALADO	2646	5009	BARREN	SALADO	2646
BASE OF SALT	5009	5159	BARREN	BASE OF SALT	5009
DELAWARE	5160	8491	OIL/GAS	DELAWARE	5160
BONE SPRING	8491		OIL/GAS	BONE SPRING	8491

32. Additional remarks (include plugging procedure):  
 Cmt Circulated measured in bbls.

Surf Csg as follows: RIH w/ 24 jts 20" 106# J-55 BTC csg & 22 jts 20" 133# J-55 BTC, set @ 1976?.

Surf Cmt w/ Top Job as follows: 1st Lead w/ 4855 sx CIC, yld 1.73 cu ft/sk. Tail w/ 1195 sx CIC, yld 1.33 cu ft/sk. 2nd Lead (Top Job) w/ 1200 sx CIC, yld 1.33 cu ft/sk. 3rd Lead (Top Job) w/ 1200 sx CIC, yld 1.33 cu ft/sk. 4th Lead (Top Job) w/ 169 sx CIC,

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #412670 Verified by the BLM Well Information System.**  
 For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs  
 Committed to AFMSS for processing by DUNCAN WHITLOCK on 05/03/2018 (18DW0153SE)

Name (please print) REBECCA DEAL Title REGULATORY ANALYST

Signature (Electronic Submission) Date 04/27/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for transaction #412670 that would not fit on the form**

**32. Additional remarks, continued**

yld 1.33 cu ft/sk. Disp 682 bbl BW.

Intermed Ctm w/ DV Tool as follows: 1st Lead w/ 990 sx CIH, yld 2.10 cu ft/sk. Tail w/ 255 sx CIH, yld 0.64 cu ft/sk. Disp w/ 388 bbls disp. Drop DV Tool, set @ 3578.9'. 2nd Lead w/ 610 sx CIH, yld 2.05 cu ft/sk. Tail w/ 255 sx CIH, yld .064 cu ft/sk. Disp w/ 269 bbls FW. Circ 34 bbls cmt to surf.

Prod Csg as follows: TD 8-3/4" hole @ 10,217' & 8-1/2" hole @ 17,201'.

