

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

MAY 29 2018

RECEIVED

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-12288
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Dollarhide Queen Sand Unit
8. Well Number 36
9. OGRID Number 309777
10. Pool name or Wildcat Dollarhide Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3125' DF

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injector2. Name of Operator  
RAM Energy LLC3. Address of Operator  
5100 E Skelly Drive, Suite 600, Tulsa, OK 741354. Well Location  
Unit Letter I : 2310 feet from the South line and 660 feet from the West line  
Section 31 Township 24S Range 38E NMPM County Lea

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Perform bradenhead test  
MIT Casing / Tubing Annulus  
Set slickline tubing bridgeplug  
MIT Tubing.  
Punch 2 ft of 6 holes per ft  
Establish circulation with water at 5 BPM.  
Start pumping 50:50 pozmix slurry.  
Pump 95% of full casing / tubing displacement  
Hold and maintain final pressure at 95%.  
Wait on cement to set.  
Top off cement to 3ft.  
Cut off and weld cap on casing.

Backer depth?

**DENIED**  
Need cement across  
top of salt & base of  
surface pipe to GL  
behind 7" MW

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE CSwan TITLE Regulatory Administrator DATE 5/24/2018Type or print name Connie Swan E-mail address: csswan@swanderlandok.com PHONE: 918-621-6533**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

**Present Completion**

API: 30-025-12288

GL:

KB:

WDQSU 36

Dollarhide #36

**Casing Strings:**

10-3/4" 40# @208

7" 20# @ 3660

4-1/2" 10.5# @3673

**Tubing String:**

2-3/8, 4.7 @3555

Packer @ 3556

Queen

3580-3732

PBTD @ 3670'

TD = 3673'