

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88201 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87014 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011								
		1. WELL API NO. 30-025-44260 ✓									
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
		3. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing:		5. Lease Name or Unit Agreement Name									
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		CONVOY 28 STATE COM ✓									
6. Well Number:		601H ✓									
7. Type of Completion:											
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator		9. OGRID									
EOG RESOURCES INC ✓		7377 ✓									
10. Address of Operator		11. Pool name or Wildcat									
PO BOX 2267 MIDLAND, TEXAS 79702		TRISTE DRAW; BONE SPRING, EAST									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	A	28	24S	33E		538'	NORTH	1182'	EAST	LEA ✓	
BH:	P	33	24S	33E		343'	SOUTH	505'	EAST	LEA	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)					
02/22/2018	03/25/2018	03/27/2018		05/17/2018		3525' GR					
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run					
MD 22,210' TVD 12,239'		MD 22,190' TVD 12,239'		YES		None					
22. Producing Interval(s), of this completion - Top, Bottom, Name				BONE SPRING 12,580-22,190							
23. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
13 3/8"	54.5# J-55	1,303'	17 1/2"	1155 SXS CL C/CIRC							
9 5/8"	40# J-55	5,094'	12 1/4"	1490 SXS CL C CIRC							
7 5/8"	29.7# HCP-110	11,678'	8 3/4"	445 SXS CL C&H/ ETOC 3,074'							
5 1/2"	20# ECP -110	22,185'	6 3/4"	1025 CL C ETOC 9,742							
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD						
					SIZE	DEPTH SET	PACKER SET				
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
12,580-22,190' 3 1/8" 2016 holes				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
				12,580-22,190'		Frac w/23,910,429 bs proppant;309,275 bbls load fld					
28. PRODUCTION											
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)				Well Status (<i>Prod. or Shut-in</i>)					
05/17/2018		FLOWING				PRODUCING					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
05/21/2018	24	64		3432	7185	10,790	2093				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)					
	2492					40					
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)						30. Test Witnessed By					
SOLD											
31. List Attachments											
C-102, C-103, C-104, Directional Survey, As-Completed plat											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude			Longitude			NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature	Printed Name			Title			Date				
<i>Kay Maddox</i>	Kay Maddox			Regulatory Analyst			05/25/2018				
E-mail Address	kay_maddox@eogresources.com										

