

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-01153 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
2. Name of Operator FOUNDATION ENERGY MANAGEMENT, LLC		6. State Oil & Gas Lease No. 305986
3. Address of Operator 5057 KELLER SPRINGS RD. SUITE 650 ADDISON, TX 75001		7. Lease Name or Unit Agreement Name ABALONE AMB STATE ✓
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>26</u> Township <u>14S</u> Range <u>33E</u> NMPM County <u>LEA</u> ✓		8. Well Number <u>001</u> ✓ 9. OGRID Number <u>370740</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4191 GR		10. Pool name or Wildcat SAUNDERS PERMO U/PENN ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RUN GAGE RING/NOGO INSIDE TUBING TO DETERMINE HOW MUCH TUBING IS OPEN (UNABLE TO CIRCULATE CURRENTLY)
FREE POINT STUCK TUBING AND DETERMINE DEPTH OF FREE TUBING
REPORT FREE POINT TO NMOC
CUT TUBING JUST ABOVE FREE POINT (EXPECTED TO BE 6100-6700' RANGE BASED ON PREVIOUS STRETCH CALCULATIONS)
SPOT 25 SXS CEMENT ON FISH (CLASS H IF BELOW 7,000')
PRESSURE TEST CASING TO 500#, IF HOLDS, CONTINUE WITH PLUGGING. IF FAILS, HUNT HIC
ONCE HIC IS FOUND, REPORT DEPTH TO NMOC (HIC MIGHT BE USED AS SQZ LOCATION, DEPENDING ON DEPTH)
PERF AND SQZ 30 SXS CLASS C AT 6100'
PERF AND SQZ 60 SXS CLASS C AT 4229' (50' BELOW INTERMEDIATE SHOE) LEAVING 100' CEMENT INSIDE AND OUTSIDE
PERF AND SQZ 30 SXS CLASS C AT BASE OF SALT (2875')
PERF AND SQZ 30 SXS CLASS C AT TOP OF SALT (1795')
PERF AND CIRCULATE 100 SXS CLASS C AT 400' (25' BELOW SURFACE SHOE) TO SURFACE. LEAVING PRODUCTION CASING FULL FROM 0-400'
ONCE PLUGGED, DIG OUT AND CUT WELLHEAD, VERIFY CEMENT TO SURFACE ON ALL STRINGS, ADD GROUND MARKER WITH PROPER ID

Spud Date:

**NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE HOMER MADDEN TITLE OPS. SUPER. DATE 6-6-2018

Type or print name HOMER MADDEN E-mail address: HMADDEN@FOUNDATIONENERGY.COM PHONE: 918-526-5580

For State Use Only
APPROVED BY: [Signature] TITLE P.E.S. DATE 06/07/2018

Conditions of Approval (if any):

AMENDED C103

**C103 INTENT TO P&A EXPIRES
1 YEAR FROM DATE OF APPROVAL**

Foundation Energy Management, LLC

WELLBORE DIAGRAM

Well / Battery	API NUMBER	Total Depth	Current Status
ABALONE ABM STATE #1	30-025-01153	10,500	SI
Location	Sec-Twn-Rng	Producing Horizon	County & State
660FNL & 660FWL	26-14S-33E	WOLFCAMP	LEA, NM

WELLBORE DIAGRAM

Prepared Date: SCHMIDT
Prepared By: 2-22-18

General Info

API #: 0313111233

KB Elevation:

GL Elevation: 4,191'

Spud Date: 3/55 (original drill)

Completion Date: 11/92 - re-entry

TVD: 10,500'

Last PBTD: 9,892'

Tubing Tally
2 7/8 L-80

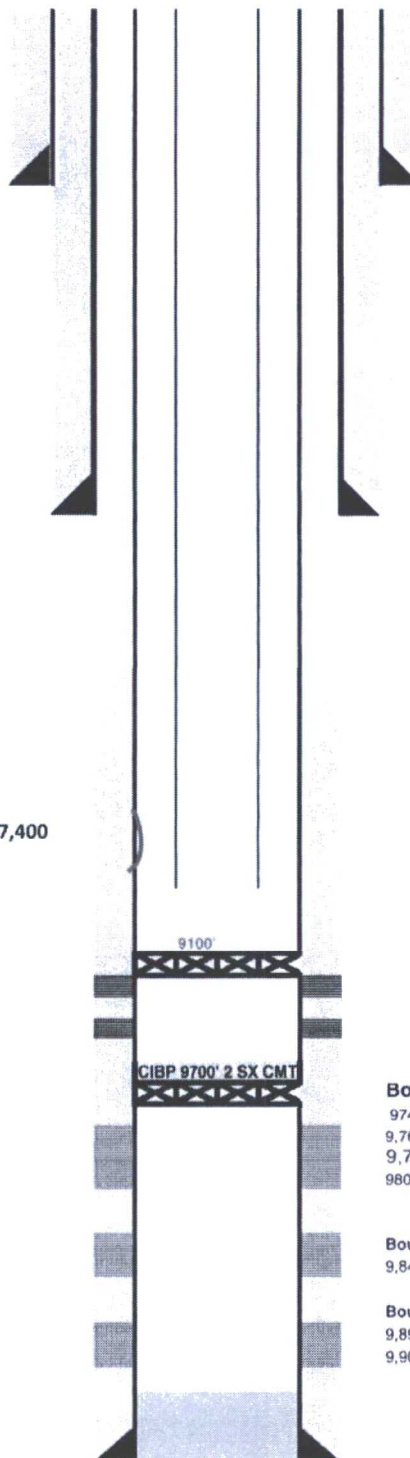
Length

Depth
8265

Tight spots from 7,200-7,400

Well notes:

1-16 SEALED OFF BOUGH PERFS
PERF WOLFCAMP, ACIDIZE, SWAL
WTR ONLY, NO OIL OR GAS
SET CIBP @ 9100' TO SET UP TO PA



Surface Casing

13-3/8 inch (OD)

48 # (weight)

grade

350 depth from KB

surface cement top

Visual Returns

375 sacks of cement

17 inch hole

Intermediate Casing

8-5/8 inch (OD)

28 & 32 # (weight)

grade

4,179 depth from KB

surface cement top

CBL

1786 sacks of cement

11 inch hole

Production Casing

5-1/2 inch (OD)

17 & 20 # (weight)

N-80 grade

10,500 depth from KB

(connection @ 8,751)

8,855 cement top

CBL

1090 sacks of cement

7-7/8 inch hole

CIBP SET AT 9100' NO CMT

Open Perforations

WOLFCAMP 9151-64

9196-9210

Bough A & B:

9748' - 56'

9,769, 70', 74', 76', 82', 83'

9,792' - 98'

9809' - 12'

Bough C

9,848-66'

Bough C

9,890-95'

9,901 - 07'

PBTD: 9,892' - 8/21/2014