

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88201 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>HOBBS OCD</b> State of New Mexico Energy, Minerals and Natural Resources  <b>MAY 29 2018</b> RECEIVED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011					
		1. WELL API NO.		30-025-44256							
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
		3. State Oil & Gas Lease No.									
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>											
4. Reason for filing:		5. Lease Name or Unit Agreement Name		CONVOY 28 STATE COM							
<input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)		6. Well Number:		702H							
<input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)											
7. Type of Completion:											
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator			9. OGRID								
EOG RESOURCES INC			7377								
10. Address of Operator			11. Pool name or Wildcat								
PO BOX 2267 MIDLAND, TEXAS 79702			WC-025 G-09 S243336I; UPPER WOLFCAMP								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	A	28	24S	33E		572'	NORTH	690'	EAST	LEA	
BH:	P	33	24S	33E		230'	SOUTH	765'	EAST	LEA	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		3521' GR			
12/31/2017	04/03/2018	04/06/2018		05/19/2018							
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		None			
MD 22,416' TVD 12,487'		MD 22,306' TVD 12,487'		YES							
22. Producing Interval(s), of this completion - Top, Bottom, Name						WOLFCAMP 12,902-22,306					
<b>23. CASING RECORD (Report all strings set in well)</b>											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"		54.5# J-55		1,313'		17 1/2"		1115 SXS CL C/CIRC			
9 5/8"		40# J-55		5,101'		12 1/4"		1775 SXS CL C/CIRC			
7 5/8"		29.7# HCP-110		11,832'		8 3/4"		845 SXS CL C&H/ETOC		4,922'	
5 1/2"		20# CYHP -110		22,403'		6 3/4"		975 CL H ETOC		8,178'	
24. LINER RECORD						25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
12,902-22,306'    3 1/8"    1965 holes						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						12,902-22,306'		Frac w/23,035,600Lbs proppant; 324,450 bbls load fld			
<b>28. PRODUCTION</b>											
Date First Production		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )				Well Status ( <i>Prod. or Shut-in</i> )					
05/19/2018		FLOWING				PRODUCING					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
05/22/2018	24	64		4186	8606	6154	2056				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )					
	2085					40					
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )						30. Test Witnessed By					
SOLD											
31. List Attachments											
C-102, C-103, C-104, Directional Survey, As-Completed plat											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude			Longitude			NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature		Printed Name		Title		Date					
Kay Maddox		Kay Maddox		Regulatory Analyst		05/25/2018					
E-mail Address						kay_maddox@eogresources.com					

