

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
MAY 29 2018
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO. 30-025-44258 ✓

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
CONVOY 28 STATE COM ✓

6. Well Number:
704H ✓

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
EOG RESOURCES INC ✓

9. OGRID
7377 ✓

10. Address of Operator
PO BOX 2267 MIDLAND, TEXAS 79702

11. Pool name or Wildcat
WC-025 G-09 S243336I;UPPER WOLFCAMP

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	28	24S	33E		538'	NORTH	1635'	EAST	LEA ✓
BH:	O	33	24S	33E		345'	SOUTH	1648'	EAST	LEA

13. Date Spudded 01/05/2018 ✓ 14. Date T.D. Reached 04/02/2018 15. Date Rig Released 04/04/2018 16. Date Completed (Ready to Produce) 05/15/2018 17. Elevations (DF and RKB, RT, GR, etc.) 3526' GR

18. Total Measured Depth of Well MD 22,440' TVD 12,470' 19. Plug Back Measured Depth MD 22,384' TVD 12,470' 20. Was Directional Survey Made? YES 21. Type Electric and Other Logs Run None

22. Producing Interval(s), of this completion - Top, Bottom, Name
WOLFCAMP 12,796-22,384

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	1,343'	17 1/2"	1125 SXS CL C/CIRC	
9 5/8"	40# J-55	5,078'	12 1/4"	1675 SXS CL C TOC	600' TS ✓
7 5/8"	29.7# HCP-110	11,832'	8 3/4"	510 SXS CL C&H/ETOC	3,200'
5 1/2"	20# CYHP -110	22,420'	6 3/4"	975 CL H ETOC	10,077'

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
12,796-22,384' 3 1/8" 2016 holes

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,796-22,384'	Frac w/24,155,401 lbs proppant;337,718 bbls load fld

28. **PRODUCTION**

Date First Production 05/15/2018 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod. or Shut-in) PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
05/20/2018	24	64		6088	8731	8638	1434

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
	2309					40

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 30. Test Witnessed By

31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Kay Maddox* Printed Name Kay Maddox Title Regulatory Analyst Date 05/25/2018

E-mail Address kay_maddox@eogresources.com

