

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC029519B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

BLACK & TAN 27 FEDERAL COM 303H

2. Name of Operator

APACHE CORPORATION

Contact: ALICIA FULTON
E-Mail: Alicia.fulton@apachecorp.com

9. API Well No.

30-025-43921

3a. Address

303 VETERANS AIRPARK LANE
MIDLAND, TX 79705

3b. Phone No. (include area code)

Ph: 432-818-1088

10. Field and Pool or Exploratory Area

LEA, BONESPRING, SOUTH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T20S R34E SESW 215FSL 2160FWL

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

APACHE COMPLETED THE WELL AS FOLLOWS RIG RELEASE DATE : 11/11/17

FIRST FLOW DATE:5/22/2018

FIRST FLOW COPIES EMAILED TO DEBORAH HAM AND DINAH NEGRETE AT THE BLM
FULL COMPLETION 3160-4 & SUNDRY 3160-5 TO FOLLOW

SEE ATTACHED FIRST FLOW

HOBBS OCD

JUN 06 2018

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #421174 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Hobbs

Name (Printed/Typed) ALICIA FULTON

Title SR REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/23/2018

THIS SPACE FOR FEDERAL OR STATE

Pending BLM approvals will
subsequently be reviewed
and scanned

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



PERMIAN REGION

HOBBS CDD

JUN 06 2018

RECEIVED

OPERATED NEW WELL DATA FORM

Basic Well Data:

District Permian/West
Well Name Black & Tan 27 Federal Com 303H State NM County Lea
Operator Apache Corp. Sales Type _____
Location _____
Property Number 01829301
Apache W. I. _____ N.R.I. _____
Does Flow Constitute Initial Production From Well: Yes / No

Production Data:

First Flow Date 5/22/2018 Time Online: 10:00 AM
Oil/Cond. (BOPD) 1 Water (BPD) 1128
Gas (8/8th) MCF/D 1 FTP/FCP (psig) 2650
Prod Method (Flow/Pump) Flow

Pipeline & Purchaser Data:

Gas Gatherer Targa Meter # 1329
Oil Gatherer Plains Common Tank Battery Y_X_N
System Name _____ If Common Battery, Name of Battery Black & Federal 27 Battery
Gathering Fee _____ Sys. Fuel _____ Comp Fuel _____ Comp Fee _____
Gas Purchaser _____ Oil Purchaser _____
Processed _____ NGL's to Apache _____
Comments: _____

Pumper: 04808

Producing Interval: BONE SPRINGS

Prepared By: Joel Sisk Phone: 575-441-0793 Date: 5/22/18