

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM60393

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. BLACK & TAN 27 FEDERAL COM 302H
2. Name of Operator APACHE CORPORATION		9. API Well No. 30-025-44018
Contact: ALICIA FULTON E-Mail: Alicia.fulton@apachecorp.com		
3a. Address 303 VETERANS AIRPARK LANE MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1088	10. Field and Pool or Exploratory Area LEA, BONESPRING, S
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T20S R34E SWSW 220FSL 710 FWL		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

APACHE COMPLETED THE WELL AS FOLLOWS RIG RELEASE DATE :
FIRST FLOW DATE:6/1/18

FIRST FLOW COPIES EMAILED TO DEBORAH HAM AND DINAH NEGRETE AT THE BLM
FULL COMPLETION 3160-4 & SUNDRY 3160-5 TO FOLLOW

SEE ATTACHED FIRST FLOW

HOBBS OCD
JUN 06 2018
RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #422389 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Hobbs**

Name (Printed/Typed) ALICIA FULTON	Title SR REGULATORY ANALYST
Signature (Electronic Submission)	Date 06/04/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Pending BLM approvals will
subsequently be reviewed
and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly an States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



PERMIAN REGION

HOBBS OCD
JUN 06 2018
RECEIVED

OPERATED NEW WELL DATA FORM

Basic Well Data:

District Permian/West

Well Name Black & Tan 27 Federal Com 302H State NM County Lea

Operator Apache Corp. Sales Type _____

Location _____

Property Number 01829303

Apache W. I. _____ N.R.I. _____

Does Flow Constitute Initial Production From Well: Yes / No

Production Data:

First Flow Date 6/1/2018 Time Online: 10:00 AM

Oil/Cond. (BOPD) 1 Water (BPD) 1732

Gas (8/8th) MCF/D 1 FTP/FCP (psig) 2204

Prod Method (Flow/Pump) Flow

Pipeline & Purchaser Data:

Gas Gatherer Targa Meter # 1329

Oil Gatherer Plains Common Tank Battery Y_X_N

System Name _____ If Common Battery, Name of Battery Black & Federal 27 Battery

Gathering Fee _____ Sys. Fuel _____ Comp Fuel _____ Comp Fee _____

Gas Purchaser _____ Oil Purchaser _____

Processed _____ NGL's to Apache _____

Comments: _____

Pumper: 04808

Producing Interval: BONE SPRINGS

Prepared By: Joel Sisk Phone: 575-441-0793 Date: 6/1/18