| Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTCLES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other: | DIVISION ncis Dr. 7505 | Form C-103 Revised August 1, 2011 WELL API NO. 30-025-36247 30-025-36247 - 5. Indicate Type of Lease - STATE FEE 6. State Oil & Gas Lease No. - 7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit - Section 30 8. Well Number: 527 |
|--|--|---|
| 2. Name of Operator Occidental Permian Ltd. | | 9. OGRID Number: 157984 |
| 3. Address of Operator | | 10. Pool name or Wildcat |
| HCR 1 Box 90 Denver City, TX 79323 | | Hobbs (G/SA) - |
| 4. Well Location | | |
| Unit Letter N : 627 feet from the South line and 1782 feet from the West Line Section 30 Township 18-S Range 38-E NMPM Lea County | | |
| Section So Foundation 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation | | |
| 3649' (KB) | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE | REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB | |
| OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | | |
| MIRU Pulling Unit and reverse unit. Check pressure, ND WH and NU BOP POOH with ESP. RIH with CIBP and set below perfs (~4206') POOH RIH with packer, Test CIBP and get injection rate into the perfs PO RIH w/ CICR and cement squeeze Perfs RIH with bit and Drill out CICR, Cement and CIBP. CO to PBTD POOH RIH with new ESP design ND BOP – NU WH Place well back on production. RDMO. | th ta | uring this procedure we plan to use ne closed-loop system with a steel ank and haul contents to the required isposal per ODC Rule 19.15.17 |
| Spud Date: Rig Release Da | ite: | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | |
| SIGNATURE | | |
| | | |
| APPROVED BY:APPROVED BY:APPROVED BY:APPROVED BY: | | |
| Conditions of Approval (if any): | ' | 11 |
| | | MB |