

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM112723X

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
NMNM112723X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
APACHE CORPORATIONContact: REESA FISHER
E-Mail: Reesa.Fisher@apachecorp.com

8. Well Name and No.

EAST BLINEBRY DRINKARD UNIT 25

3a. Address

303 VETERANS AIRPARK LANE SUITE 3000
MIDLAND, TX 79705

3b. Phone No. (include area code)

Ph: 432-818-1062

9. API Well No.

30-025-06531

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T21S R37E SENW 1980FNL 1980FWL

10. Field and Pool or Exploratory Area
EUNICE; B-T-D, NORTH

11. County or Parish, State

LEA COUNTY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Apache is requesting permission to convert this well to injection, per the attached procedure and WBD's.

Injection Application submitted to the OCD 2/12/2018.

WFX-978

SEE ATTACHED FOR
CONDITIONS OF APPROVALSUBJECT TO LIKE
APPROVAL BY STATE

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #405377 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/12/2018 ()

Name (Printed/Typed) REESA FISHER

Title SR STAFF REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/22/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Mustafa HagueTitle EngineerDate 5/24/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

msb/ocd
5/30/2018

East Blinebry Drinkard Unit (EBDU) #25

API No. 30-025-06531

Proposed procedure to convert this well to injection into the Blinebry Formation

1. MIRU PU. TOH and LD rods and pump. ND WH. NU BOP. TOH and LD production tubing.
2. PU and TIH with 2-7/8" work string and bit to 6,200'. TOH with work string and bit.
3. TIH with CIBP and work string. Set CIBP at ~6,055' and cap with ~~2 sacks~~^{35'} of Class "C" cement. *on 15 Sacks*
4. TOH with work string. PU and TIH with treating packer and work string. Set treating packer ~50' above existing Blinebry perforation. Load the casing with produced water. Pressure test the casing to 500 psig for 30 minutes. Release the pressure and packer. TOH with the work string and treating packer.
5. MIRU WL truck. Perforate additional Blinebry pay as needed to be in conformance with offset Blinebry producers. POH with wire line and RDMO WL truck.
6. TIH with treating packer and work string. Set packer at ~50' above the top Blinebry perforation. MIRU stimulation equipment. Acidize the Blinebry using graded rock salt as a diverting agent. Leave the well shut in for 3 hours. Release the treating packer and wash out any salt. TOH with work string and treating packer.
7. PU and TIH with new injection packer, profile nipple, on/off tool and work string. Set injection packer ~50' above the top Blinebry perforations. Drop blanking plug and seat in profile nipple. Release from the injection packer. TOH & LD work string.
8. PU and TIH with new 2-3/8" injection tubing with on/off tool. Circulate packer fluid and latch onto injection packer. ND BOP. NU WH. Pressure test the casing to 500 psig for 30 minutes.
9. Schedule and run a MIT for the NMOCD. Turn well to injection.

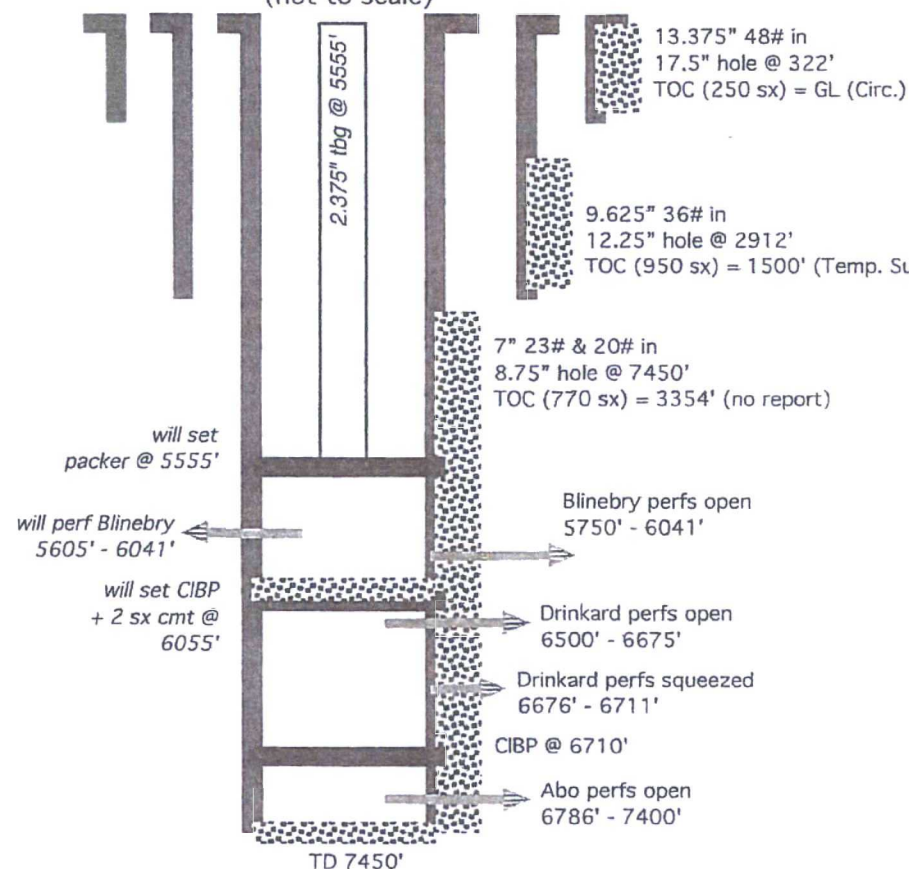
INJECTION WELL DATA SHEET

OPERATOR: APACHE CORPORATIONWELL NAME & NUMBER: EAST BLINEBRY DRINKARD UNIT 25

WELL LOCATION: 1980' FNL & 1980' FWL F 11 21 S 37 E
 FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing**PROPOSED**

(not to scale)



Hole Size: 17.5" Casing Size: 13.375"
 Cemented with: 250 sx. *or* _____ ft³
 Top of Cement: SURFACE Method Determined: CIRCULATED

Intermediate Casing

Hole Size: 12.25" Casing Size: 9.625"
 Cemented with: 950 sx. *or* _____ ft³
 Top of Cement: 1500' Method Determined: TEMP. SURV.

Production Casing

Hole Size: 8.75" Casing Size: 7"
 Cemented with: 770 sx. *or* _____ ft³
 Top of Cement: 3354' Method Determined: NO REPORT
 Total Depth: 7450'

Injection Interval5605 feet to 6041'

(Perforated or Open Hole; indicate which)

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Downhole Well Profile

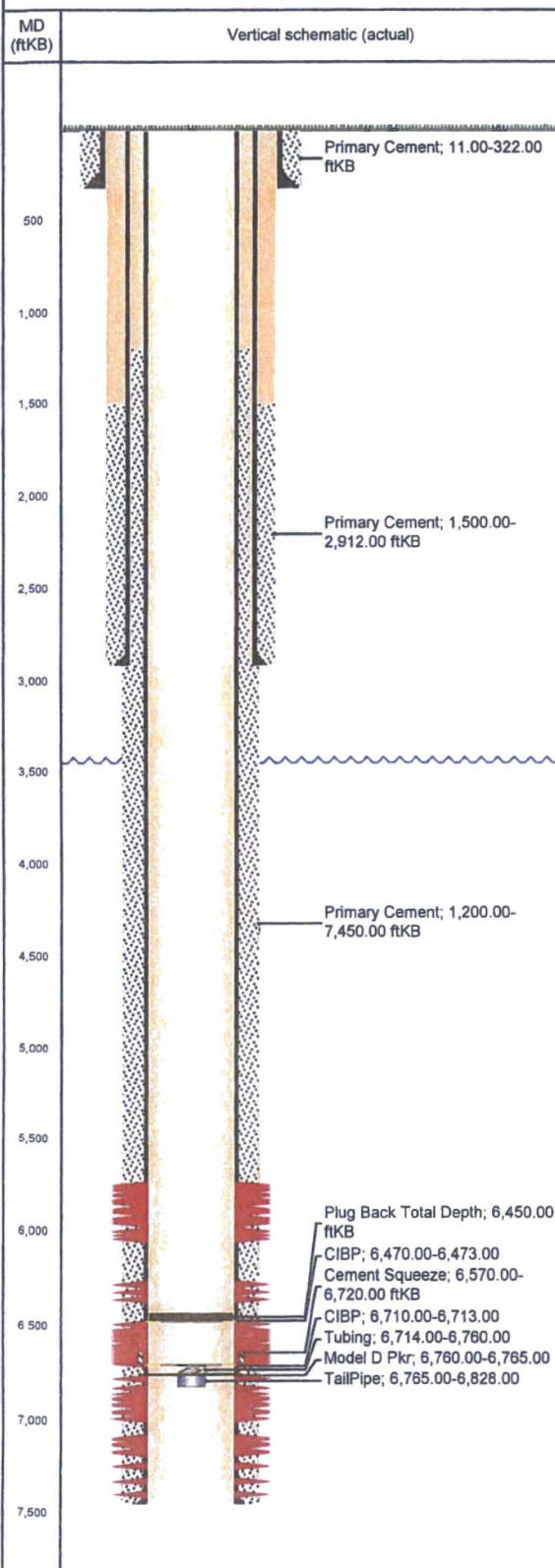
Current

Well Name: EBDU 25

Reference Datum: KB

API/Surface Loc 3002506531	Surface Legal Location 1980' FNL, 1980' FWL, Unit F, Sec 11, T-21S, R-37E		Field Name Eunice Area	State/Province New Mexico	Well Purpose Production
Spud Date 12/27/1961 00:00	Original KB Elevation (ft) 3,446.0	Ground Elevation (ft) 3,435.0		KB-Ground Distance (ft) 11.0	
PBTD (All) (ftKB) Original Hole - 6,450		Total Depth All (TVD) (ftKB)			

Production - EAST BLINEBRY DRINKARD UNIT 25 - Original Hole, 8/31/2...



Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	13 3/8	48.00	H-40	322.00
Inter 1	9 5/8	36.00	H-40	2,912.00
Prod 1	7	20.00	J-55	7,450.00

Tubing Strings

Tubing Description		Run Date		String Length (ft)		Set Depth (ftKB)		
Item Des		Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

Rod Strings

Rod Description	Run Date		String Length (ft)	Set Depth (ftKB)			
Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

Other In Hole

Description	OD (in)	Top (ftKB)	Run Date
CIBP	7	6,710	7/24/1975
Tubing	2 1/16	6,714	7/24/1975
Model D Pkr	7	6,760	7/24/1975
TailPipe	2 1/16	6,765	7/24/1975
CIBP	7	6,470	8/11/2008

Perforations

Date	Type	Top (ftKB)	Btm (ftKB)	Prop?	Shot Dens (shots/ft)	Entered Shot Total
6/10/1964	Blinebry	5,750	5,750	No	1.0	1
6/10/1964	Blinebry	5,758	5,758	No	1.0	1
6/10/1964	Blinebry	5,765	5,765	No	1.0	1
6/10/1964	Blinebry	5,771	5,771	No	1.0	1
6/10/1964	Blinebry	5,780	5,780	No	1.0	1
6/10/1964	Blinebry	5,798	5,798	No	1.0	1
6/10/1964	Blinebry	5,808	5,808	No	1.0	1
6/10/1964	Blinebry	5,827	5,827	No	1.0	1
6/10/1964	Blinebry	5,836	5,836	No	1.0	1
6/10/1964	Blinebry	5,845	5,845	No	1.0	1
6/10/1964	Blinebry	5,852	5,852	No	1.0	1
6/10/1964	Blinebry	5,881	5,881	No	1.0	1
6/10/1964	Blinebry	5,891	5,891	No	1.0	1
6/10/1964	Blinebry	5,897	5,897	No	1.0	1
6/10/1964	Blinebry	5,929	5,929	No	1.0	1
6/10/1964	Blinebry	5,938	5,938	No	1.0	1
6/10/1964	Blinebry	5,950	5,950	No	1.0	1
6/10/1964	Blinebry	5,961	5,961	No	1.0	1
6/10/1964	Blinebry	6,004	6,004	No	1.0	1
6/10/1964	Blinebry	6,023	6,023	No	1.0	1
6/10/1964	Blinebry	6,041	6,041	No	1.0	1
12/14/2007	Tubb	6,283	6,288	No	2.0	12
12/14/2007	Tubb	6,328	6,338	No	2.0	22
12/14/2007	Tubb	6,360	6,370	No	2.0	22
6/1/1964	Drinkard	6,500	6,500	No	1.0	1
6/1/1964	Drinkard	6,524	6,524	No	1.0	1
6/1/1964	Drinkard	6,540	6,540	No	1.0	1
6/1/1964	Drinkard	6,545	6,545	No	1.0	1
6/1/1964	Drinkard	6,556	6,556	No	1.0	1
6/1/1964	Drinkard	6,566	6,566	No	1.0	1
2/17/1962	Drinkard Sqz'd	6,574	6,576	No	2.0	6

Conditions of Approval

**Apache Corporation
East Blinebry Drinkard Unit 25
API 3002506531
May 24, 2018**

1. Notify BLM 575-361-2822 before plug back procedures. The procedures are to be witnessed.
2. Surface disturbance beyond the existing pad must have prior approval.
3. Casing added or replaced requires a prior notice of intent (BLM Form 3160-5) approval of the design.
4. Closed loop system required. 2000 2M BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the work string shall be adequate. Tapered work strings will require an additional pipe ram.

Well with a Packer - Operations

- 1) Conduct a Mechanical Integrity Test of the tubing/casing annulus after a tubing, packer or casing seal is established. Repair that seal any time more than five barrels of packer fluid is replaced within 30 days.
 - a) The minimum test pressure should be 500 psig for 30 minutes, with 200 psig differentials between tubing and casing pressure (at test time) but no more than 70% of casing burst pressure as described by Onshore Order 2.III.B.1.h. (The tubing or reservoir pressure may need to be reduced). An alternate method for a BLM approved MIT is to have the fluid filled system open to atmospheric pressure and have a loss of less than five barrels in 30 days witnessed by a BLM authorized officer.
 - b) Document the pressure test on a calibrated recorder chart registering within 25 to 85 per cent of its full range. Greater than 10% pressure leakoff will be viewed as a failed MIT. Less than 10% pressure leakoff will be evaluated site specifically and may restrict injection approval.
 - c) At least 24 hours before the test in Eddy County call: phone 575-361-2822 and in Lea County call: phone 575-393-3612. Note the contact notification method, time, & date in your subsequent report.
 - d) Submit a subsequent Sundry Form 3160-5 relating the MIT activity. Include a copy of the recorded MIT pressure chart. List the name of the BLM witness, or the notified person and date of notification. NMOCD is to retain the original recorded MIT chart.