

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

- 5. Lease Serial No.
NMLC063798
- 6. If Indian, Allottee or Tribe Name
- 7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

HOBBS OCD

MAY 29 2018

RECEIVED

- 8. Well Name and No.
BLUE KRAIT 23-14 FED 6H
- 9. API Well No.
30-025-43239
- 10. Field and Pool or Exploratory Area
RED HILLS: BONE SPRING, N
- 11. County or Parish, State
LEA COUNTY, NM

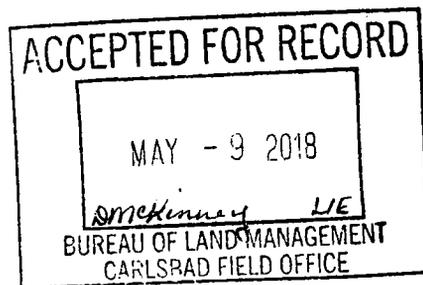
- 1. Type of Well
 Oil Well Gas Well Other
- 2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY
Contact: REBECCA DEAL
E-MAIL: Rebecca.Deal@dvn.com
- 3a. Address
333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102
- 3b. Phone No. (include area code)
Ph: 405-228-8429
- 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T24S R33E Mer NMP SESE 200FSL 660FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy Production Co. respectfully reports change of production method from flowing to gas lift. Please see attached updated site facility diagram.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #419398 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/09/2018 ()**

Name (Printed/Typed) REBECCA DEAL	Title REGULATORY COMPLIANCE PROFESSI
Signature (Electronic Submission)	Date 05/09/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Accepted for Record Only
MKB/OCD 5/31/2018

Blue Krair 23 Fed 3H, Blue Krair 23 Fed 4H & Blue Krair 23 Fed 6H
 SE/4 SE/4 S23, T24S, R33E
 200' FSL & 710' FEL, 200' FSL & 630' FEL & 200' FSL & 660' FEL
 Lea County, NM, Lea County, NM, Lea County, NM
 API #30-025-43237, API #30-025-43238 API #30-025-43239

Production System: Open

(1) Oil sales by tank gauge to tank truck.
 (2) Seal requirements:
 A. Production Phase: On all Tanks.
 (1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

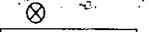
(1) Valve 1 sealed closed. 
 (2) Valve 3 sealed closed. 
 (3) Valve 4 sealed closed. 
 (4) Valve 5 sealed closed. 
 (5) Misc. Valves: Plugged or otherwise unaccessible. 
 NOTE: Valve 2 is either a test or roll line
 If there is a valve 2 it will be sealed closed. 

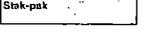
Ledger for Site Diagram

Valve #1:	Production Line	
Valve #2:	Test or Roll line	
Valve #3:	Equalizer Line	
Valve #4:	Circ./Drain Line	
Valve #5:	Sales Line	
Valve #6:	BS&W Load Line	

Burled Lines: 

Firewall: 

Wellhead: 

Stak-pak: 

Production line: 

Water line: 

Gas Meter:   

