

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM63994

6. If Indian, Allottee or Tribe Name

Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

HOBBS OCD

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY
Contact: LINDA GOOD
Email: linda.good@dvn.com

3a. Address
333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405.552.6571

8. Well Name and No.
BOUNDARY RAIDER 6-7 FED COM 213H

9. API Well No.
30-025-44147-00-S1

10. Field and Pool or Exploratory Area
SAND DUNES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 6 T23S R32E Lot 3 550FNL 2465FWL
32.339222 N Lat, 103.714973 W Lon

11. County or Parish, State
LEA COUNTY, NM

MAY 29 2018

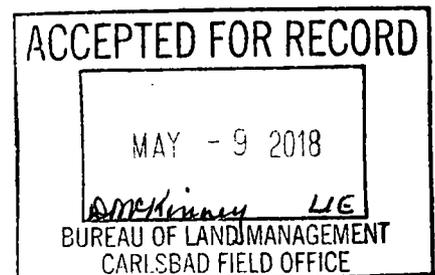
RECEIVED

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Producing method changed from flowing to gas lift. Site Facility Diagram attached.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #419009 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 05/08/2018 (18PP1010SE)

Name (Printed/Typed) LINDA GOOD Title REGULATORY COMPLIANCE SPECIALIST

Signature (Electronic Submission) Date 05/07/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

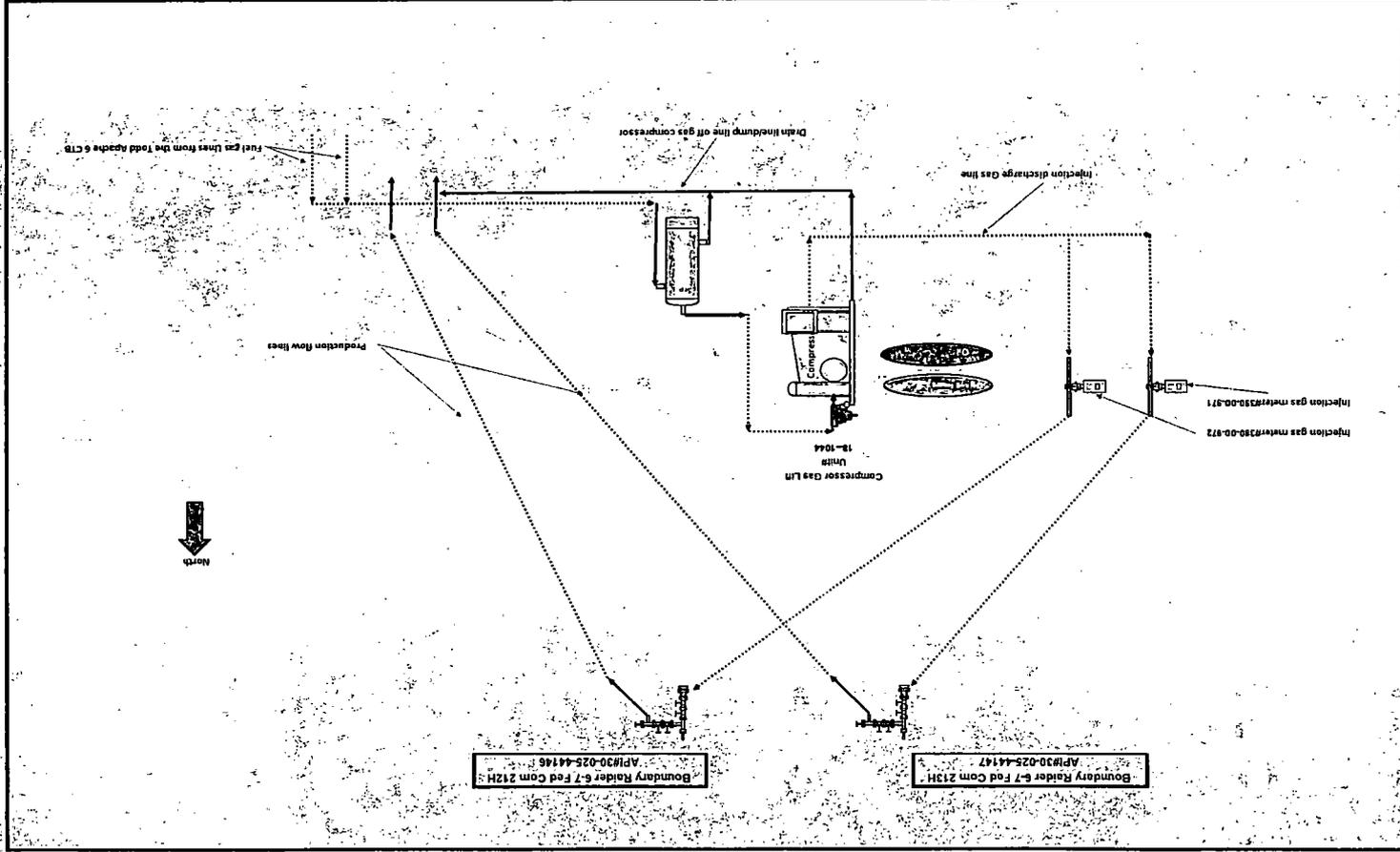
Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Accepted for Record Only
MJB/OCD 5/31/2018



Boundary Raider 6-7 Fed 212H & 213H 550' FNL & 2435' FWL & 550' FNL & 2465' FWL NE/4 NW/4 S6, T23S, R32E Lea County, New Mexico API #30-025-44146 & API #30-025-44147	
1) Or read by tank gauge to tank truck. 2) Seal requirements:	A. Production Phase: On all Tanks. (1) All valves 5 sealed closed.
Sales Phase: On Tank being hauled. (1) Valve 1 sealed closed. (2) Valve 3 sealed closed. (2) Valve 4 sealed closed. (4) Valve 5 sealed closed.	(5) Miss. Valves: Plugged or otherwise unaccessible. NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed.
Ledger for Site Diagram	
Valve #1: Production Lins Valve #2: Test or Roll lins Valve #3: Equilizer Lins Valve #4: Circ./Drain Lins Valve #5: Sales Lins Valve #6: B5&W Load Lins	Buried Lines: Firewall: Wethead: Stack-pak: Production line: Water line: Gas Meter:
(A) (M) (C)	(A) (M) (C)