

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC061869

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY
Contact: LINDA GOOD
Email: linda.good@dvn.com

7. Unit or CA Agreement Name and No.
NMNM137151

3. Address
6488 SEVEN RIVERS HIGHWAY
ARTESIA, NM 88211

3a. Phone No. (include area code)
Ph: 405.552.6558
API Well No.
30-025-43176-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface Sec 30 T25S R32E Mer NMP Lot 2 2484FNL 599FWL
 At top prod interval reported below Sec 30 T25S R32E Mer NMP Lot 2 2598FNL 645FWL
 At total depth Sec 19 T25S R32E Mer NMP Lot 1 185FNL 654FWL

8. Lease Name and Well No.
ARABIAN 30 19 FEDERAL COM 1H

10. Field and Pool, or Exploratory
WC025G08S253235G-LWR BONE SPR

11. Sec., T., R., M., or Block and Survey
or Area Sec 30 T25S R32E Mer NMP

12. County or Parish
LEA
13. State
NM

14. Date Spudded
07/13/2017

15. Date T.D. Reached
07/23/2017

16. Date Completed
 D & A Ready to Prod.
11/17/2017

17. Elevations (DF, KB, RT, GL)*
3355 GL

18. Total Depth: MD 17876
TVD 10435

19. Plug Back T.D.: MD
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		1061		1090		0	
12.250	9.625 J-55	40.0		4330		1740		0	
8.750	5.500 P-110	17.0		10863					
8.500	5.500 P-110	17.0		17862		2315		4200	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10140							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10690	17720	10690 TO 17720		864	OPEN - Bone Spring
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10690 TO 17720	18.522 GAL ACID, 11,049,568# PROP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/17/2017	12/01/2017	24	→	1216.0	2907.0	0.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→	1216	2907	0	2391	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
MAY 19 2018
Dinah Moore
BUREAU OF LAND MANAGEMENT
CARTERSVILLE OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #413648 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

Reclamation Due: 5/17/2018

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER		1064	BARREN	RUSTLER	1064
SALADO		1976	BARREN	SALADO	1976
BASE OF SALT		4200	BARREN	BASE OF SALT	4200
DELAWARE		4400	OIL/GAS	DELAWARE	4400
BONE SPRING		8426	OIL/GAS	BONE SPRING	8426

32. Additional remarks (include plugging procedure):
As-Drilled C-102 plat & Directional Survey attached.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #413648 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs
Committed to AFMSS for processing by DUNCAN WHITLOCK on 05/04/2018 (18DW0167SE)

Name (please print) LINDA GOOD Title REGULATORY COMPLIANCE SPECIALI
Signature _____ (Electronic Submission) Date 05/04/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****