

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM118722

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Otherb. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other2. Name of Operator
CHEVRON USA INCContact: LAURA BECERRA
E-Mail: LBECCERRA@CHEVRON.COM8. Lease Name and Well No.
SD WE 15 FED P12 2H3. Address 1616 W. BENDER BLVD
HOBBS, NM 882403a. Phone No. (Area Code) (Office)
Ph: 432-687-76659. API Well No.
30-025-43594-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SESW 52FSL 1410FWL 32.035725 N Lat, 103.666840 W Lon

At top prod interval reported below NWNW 177FNL 1234FWL

At total depth NWNW 177FNL 1234FWL

10. Field and Pool, or Exploratory
JENNINGS11. Sec., T., R., M., or Block and Survey
or Area Sec 15 T26S R32E Mer NMP12. County or Parish
LEA13. State
NM14. Date Spudded
06/15/201715. Date T.D. Reached
07/19/201716. Date Completed
☐ D & A ☒ Ready to Prod.
10/26/201717. Elevations (DF, KB, RT, GL)*
3147 GL18. Total Depth: MD 13872
TVD 904419. Plug Back T.D.: MD 13816
TVD20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR JB CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	33	702		690		36	
12.250	9.625 L-80	40.0	33	4431		1487		36	
8.750	5.500 HCP110	20.0	33	13862		1757		36	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8738	8716						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
BONN SPRINGS UPPER SHAL	9211	13692	9211 TO 13692			PRODUCING - SEE ATTACHED PI
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

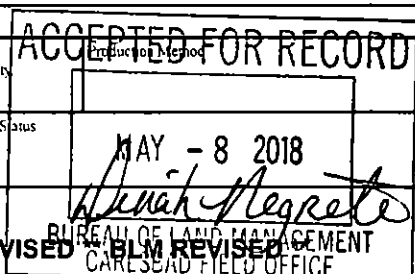
Depth Interval	Amount and Type of Material
9211 TO 13692	FRAC WITH TOTAL PROPPANT - 7,642,526 LBS **SEE DETAILED FRAC SUMMARY ATTACHED

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/01/2017	12/25/2017	24	→	1100.0	2092.0	1442.0			FLows FROM WELL
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	1100	2092	1442	1902	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						



(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #403843 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

Reclamation Due: 4/26/18

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
CASTILE	2680	4471	ANHYDRITE	CASTILE	2680
DELAWARE	4472	4498	LIMESTONE	DELAWARE	4472
BELL CANYON	4499	5458	SANDSTONE	BELL CANYON	4499
CHERRY CANYON	5459	7045	SANDSTONE	CHERRY CANYON	5459
BRUSHY CANYON	7046	8635	SANDSTONE	BRUSHY CANYON	7046
BONE SPRING LIME	8636	8688	SHALE/LIMESTONE	BONE SPRING LIME	8636
AVALON	8689	13872	SHALE/LIMESTONE	AVALON	8689

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #403843 Verified by the BLM Well Information System.

For CHEVRON USA INC., sent to the Hobbs

Committed to AFMSS for processing by DUNCAN WHITLOCK on 02/28/2018 (18DW0083SE)

Name (please print) LAURA BECERRA

Title PERMITTING SPECIALIST

Signature _____ (Electronic Submission)

Date 02/08/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****