

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210

District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-041-20974
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Susie Q
8. Well Number 1
9. OGRID Number 1092
10. Pool name or Wildcat Tanneyhill; Fusselman East
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
ARMSTRONG ENERGY CORPORATION

3. Address of Operator  
P.O. Box 1973, Roswell, NM 88202-1973

4. Well Location  
Unit Letter N: 330 feet from the North line and 2253 feet from the West line  
Section 2 Township 6S Range 34E NMPM Roosevelt County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER:  Perf & Acidize

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 4-19-18 RU Crain Acidizing. Pump 1000 gal 15% NeFe acid and 50bbl FW down tbg @ 1 bpm. Pump 220bbl 2% KCL water down casing (1" 75bbl @ 1bpm, remaining @ 3bpm).
- 4-20-18 Spot 250gal 20% NEFE acid down tubing @ 7901'. Perf 7900'-7902', 2 SPF, 6 holes. TIH w/ 2 7/8" SN, 2 7/8" x 5.5" ArrowSet, on/off tool w/ 2.313x profile nipple and 244 jts 2 7/8" tbg. NUBOP, NU hanger flange and tree, rev 10bbl to tbg. Set packer @ 7810'. Pressure backside to 500#, held ok.
- 4-25-18 Perf 7884'-7888', 2 SPF, 10 holes, and 7892'-7896', 2 SPF, 10 holes. TIH w/ 2 7/8" SN, 2 7/8" x 5 1/2" Arrowset packer, on/off tool w/ 2.313x profile nipple, 244 jts 2 7/8" P-110 tubing. ND BOP. NU hanger flange. Pump 110bbl 2% KCL down backside. PU and set packer @ 7,810' w/18 points. Load and pressure backside to 500psi, held ok. Acidize down tbg w/ 2,000gal 15% NeFe acid. (250 gal, 1,500gal w/62 ball sealers, 250 gal behind).

\*\*\*Cont'd on Page 2\*\*\*

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kyle Alpers TITLE VP - Operations DATE 05/23/18

Type or print name Kyle Alpers E-mail address: kalpers@aecnm.com PHONE: 575-625-2222

APPROVED BY: Jaren Sharp TITLE Staff Mgr DATE 6-7-18

Conditions of Approval (if any):

Susie Q #1 – 30-041-20974

C-103 – Perf & Acidize

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- 5-15-18 TOH w/tbg (244 jts) and pkr. TIH, set cement retainer @ 7876'. TIH w/retainer stinger, 2', and 244 jts 2 7/8" tbg. Left swinging @ 7797'.
- 5-17-18 Circ hole w/ 200 bbl 2% KCL water. LD 2 subs and 1 jt. Spot 6 bbl (250gal) 20% NEFE @ 7820'. LD sub and 3 jts. TOH w/242 jts tbg (7715.39'). Perf 7821'-7824', 2 SPF, 8 holes. TIH w/ 2 7/8" SN, 2 7/8"x5 1/2" ArrowSet 1 packer, on/off tool w/ 2.313x profile nipple and 242 jts 2 7/8" tbg. ND BOP. NU tree. Pump 11 bbl 2% KCL water down BS, acid gone. Set pkr w/20 points @ 7746'. Flange up WH, load w/7 bbls and pressure up BS to 500psi, held OK.