

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No. NMNM120908  
6. Allottee, Allottee or Tribe Name  
7. If Unit or CA/Agreement, Name and/or No.  
8. Well Name and No. WINDWARD FEDERAL 2H  
9. API Well No. 30-025-41408  
10. Field and Pool or Exploratory Area COTTON DRAW  
11. County or Parish, State LEA COUNTY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 4**

CONCHO FIELD OFFICE  
 RECEIVED  
 JUN 11 2018  
 HOBBS

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator COG OPERATING LLC  
 Contact: CATHY SEELY  
 E-Mail: CSEELY@CONCHO.COM

3a. Address 2208 W MAIN STREET  
 ARTESIA, NM 88210

3b. Phone No. (include area code)  
 Ph: 575-748-1549

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 Sec 30 T24S R32E NENW 190FNL 1750FWL  
 32.195100 N Lat, 103.718800 W Lon

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG OPERATING LLC RESPECTFULLY REQUEST TO FLARE AT THE WINDWARD FEDERAL #2H.

FROM 4/20/18 TO 7/19/18.

# OF WELLS TO FLARE: 6  
 WINDWARD FEDERAL #1H: 30-025-41414  
 WINDWARD FEDERAL #2H: 30-025-41408  
 WINDWARD FEDERAL #6H: 30-025-43465  
 WINDWARD FEDERAL #3H: 30-025-41413  
 WINDWARD FEDERAL #5H: 30-025-43174

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #413109 verified by the BLM Well Information System  
 For COG OPERATING LLC, sent to the Hobbs  
 Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/02/2018 ()

Name (Printed/Typed) CATHY SEELY Title ENGINEERING TECH

Signature (Electronic Submission) Date 05/01/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By /s/ Jonathon Shepard Title PETROLEUM ENGINEER Date 5/31/18

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

Accepted for Record Only  
 MJB/OCD 6/7/2018

**Additional data for EC transaction #413109 that would not fit on the form**

**32. Additional remarks, continued**

WINDWARD FEDERAL #4H: 30-025-41412

BBL OIL/DAY: 2,400

MCF/DAY: 10,000

REASON: UNPLANNED MIDSTREAM CURTAILMENT

**BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

**Condition of Approval to Flare Gas**

1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
2. All flaring under this request is considered to be "avoidably lost":  
Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179. Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.