

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-26375
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well Number 300* *Formerly Turner Tract 2 #30
9. OGRID Number: 157984
10. Pool name or Wildcat: Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
P.O. Box 4294, Houston, Tx 77210

4. Well Location (Surface)

Unit Letter E : 1990 feet from the North line and 511 feet from the West line

Section 34 Township 18S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3306' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ RTP well in San Andres formation

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU PU. ND Wellhead. NU BOP.
- 2) POOH w/ 2-7/8" kill string (tubing)
- 3) Trip a bit and cleanout well to PBTD
- 4) Spot 100' on top of current plug (TOC at ±6480')
- 5) Spot 100' from 6440'-6340' (Tubb plug)
- 6) Spot 100' from 5750'-5650' (Blinbry plug)
- 7) Place CIBP at 5300' and cap with 50' to isolate Glorieta from San Andres
- 8) Recomplete well in San Andres by selectively perforating from 4080'-4310' with 4 SPF
- 9) Stimulate new perfs using 15% acid and ±50 gal/ft (+/- 6000 gallons total)
- 10) Set 1st RBP at 4000' and 2nd at 1000'. Prepare well for WH change
- 11) ND BOP. NU Wellhead. RDMO PU

Following wellhead change

12. MIRU PU. ND Wellhead. NU BOP
13. POOH with RBPs
14. RIH with ESP
15. ND BOP. NU Wellhead. RDMO PU
16. Put well onto production

During this procedure we plan to use
the closed-loop system with a steel
tank and haul contents to the required
disposal per ODC Rule 19.15.17

Spud Date:

Rig Release Date:

Denied

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jacob S. Cox TITLE Production Engineer DATE 06/07/2018

Type or print name Jacob S. Cox E-mail address: Jacob_Cox@oxy.com PHONE: 713-497-2053

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):