Form 3160-5 (June 2015)

Signature

Approved By

(Electronic Submission)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon

/s/ Jonathon Shepard

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018

5/30/2018

Date

**BUREAU OF LAND MANAGEMENT** 5. Lease Serial No. W40448 SUNDRY NOTICES AND REPORTS ON WARREN Do not use this form for proposals to drill or to re-ent abandoned well. Use form 3160-3 (APD) for such prop 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 1. Type of Well Well Name and No. FEDERAL AF 02 ☑ Oil Well ☐ Gas Well ☐ Other **AVA MONROE** API Well No. Name of Operator Contact: MATADOR PRODUCTION COMPANYE-Mail: amonroe@matadorresources.com 30-025-30606-00-S1 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 3a. Address 5400 LBJ FREEWAY SUITE 1500 Ph: 972-371-5200 YOUNG-DELAWÂRE, NORTH Fx: 972-371-5201 **DALLAS, TX 75240** 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 8 T18S R32E SESW 560FSL 1880FWL LEA COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing □ Reclamation ☐ Well Integrity □ Subsequent Report Other □ Casing Repair ■ New Construction □ Recomplete Venting and/or Flari ☐ Change Plans ☐ Final Abandonment Notice □ Plug and Abandon ☐ Temporarily Abandon □ Convert to Injection ☐ Water Disposal ☐ Plug Back 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. BLM BOND NO. NMB0001079 SURETY BOND NO. RLB0015172 Requesting to flare for 90 days (12/11/2017 - 03/10/2018). Frontier will not accept gas which has high nitrogen percentage (>4%) in our gas. 14. I hereby certify that the foregoing is true and correct Electronic Submission #396674 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/15/2017 (18PP0339SE) Name (Printed/Typed) RAKESH PATEL Title **PROD ENGINEER** 

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

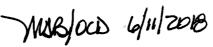
Title

Office

12/01/2017

PETROLEUM ENGINEER

(Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Condition of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- All flaring under this request is considered to be "avoidably lost":
   Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179.
   Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

## **Exceptions:**

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.