

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OCD

OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-23330
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Occidental Permian Ltd Partnership		6. State Oil & Gas Lease No. N/A
3. Address of Operator P.O. Box 4294, Houston, Tx 77210		7. Lease Name or Unit Agreement Name State "B"
4. Well Location (Surface) Unit Letter <u>C</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>33</u> Township <u>18S</u> Range <u>38E</u> NMPM Lea County		8. Well Number 6
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3345' (GL)		9. OGRID Number: 157984
		10. Pool name or Wildcat: Hobbs; Tubb (Gas) & Hobbs; Drinkard

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU PU. ND Wellhead. NU BOP.
- 2) POOH w/ production equipment
- 3) Trip a bit and cleanout well to PBTD
- 4) RIH with CIBP and SA 6400' (30' above top perf)
- 5) Cap with 100' cement
- 6) Tag to confirm TOC at ±6300'
- 7) Circulate packer fluid to surface
- 8) Perform MIT
- 9) ND BOP. NU Wellhead. RDMO PU

During this procedure we plan to use
the closed-loop system with a steel
tank and haul contents to the required
disposal per ODC Rule 19.15.17

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jacob A Cox TITLE Production Engineer DATE 06/07/2018

Type or print name Jacob S. Cox E-mail address: Jacob_Cox@oxy.com PHONE: 713-497-2053

For State Use Only

APPROVED BY: Mary S Brown TITLE AO/II DATE 6/14/2018

Conditions of Approval (if any):

MB